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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company		8. Farm or Lease Name Myers
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 18S RANGE 26E N.M.P.M.		10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is currently producing 0.58 barrels oil and 2.89 barrels water per day. Total depth 1765 feet. 7" casing is set at 750 feet and cemented with 425 sacks. 5-1/2" casing is set at 1763 feet and cemented with 125 sacks. Perforations 1606 feet to 1622 feet.

We propose to plug and abandon as follows:

20 sack cement plug from 1500 feet to 1660 feet
15 sack cement plug from 120 feet to surface
No casing to be pulled
9.5# mud between cement plugs
Work to start April 19, 1967

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APR 17 1967

D. L. C.
ARTIFICIAL LIFT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>Dillon C. Newman</i></u>	TITLE <u>Division Engineer</u>	DATE <u>4-12-67</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>5/1</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Notify N.M.O.C.C. in sufficient time to witness cementing plug</u>		