

REQUEST FOR ~~INDEX~~ - (GAS) ALLOWABLE **AUG 9 1961** New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 8, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - Lee Gas Unit Well No. 1, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

E 22 18-S 26-E, NMPM., Atoka Penn Lind. Pool
Unit Letter Sec. T. R.

County. Date Spudded 4-11-61 Date Drilling Completed 5-26-61
Elevation 3362 RDB Total Depth 9380' PBD 9300'

Please indicate location:

D	C	B	A
E*	F*	G	H
L	K	J	I
M	N	O	P

1650' NW x 990' NW

Top ~~Gas~~/Gas Pay 9003' Name of Prod. Form. Penn

PRODUCING INTERVAL -

Perforations 9003'-9025' w/2 SPT Depth 9380' Depth Tubing 8990'
Open Hole Casing Shoe

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sex
<u>8-5/8"</u>	<u>1276</u>	<u>Circ.</u>
<u>4-1/2"</u>	<u>9380</u>	<u>525</u>
<u>2"</u>	<u>8990</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3.5 M MCF/Day; Hours flowed _____

Choke Size Various Method of Testing: 4 PT Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. MEA

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks: Completed 8-4-61.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: AUG 9 1961, 19____

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
Title: OIL AND GAS INSPECTOR

Pan American Petroleum Corporation
(Company or Operator)

Original Signed by:
By: V. E. STALEY (Signature)

Title: Area Superintendent
Send Communications regarding well to:

Name: V. E. Staley

Address: Box 68, Hobbs, New Mexico

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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