

NEW MEXICO
OIL CONSERVATION COMMISSION
N. M. STAT. 1904
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NEW) (SE) SF-3907 **DATE** 1-16-74

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
Purchaser Amoco Production Co. Pool Atoka-Penn.
Operator Amoco Production Co. Lease Lee C. Gas Com.
Well No. 1 Unit Letter E Sec. 22 Twp. 18S Rnge. 26E
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

Reclassified M to N by Admins. Order. _____ DIST. # _____

1973 1974
CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
JANUARY		100588	58763			Reinstate 554879
FEBRUARY			73574			195133 Redist.
MARCH			49097			
APRIL			43240			
MAY			62068			
JUNE			53700			
JULY			22319			
AUGUST			49012			
SEPTEMBER			35942			
OCTOBER			24750			
NOVEMBER			63452			
DECEMBER			84583			
TOTALS						
ALLOWABLE PRODUCTION DIFFERENCE - - - - -				1327754+		
Nov. SCHEDULE O/U STATUS - - - - -				-0-		
REVISED Nov. O/U STATUS - - - - -				916993+		
EFFECTIVE IN Feb. SCHEDULE - - - - -						
PREVIOUS PERIOD ADJUSTMENTS - - - - -						CURRENT CLASSIFICATION M TO N

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

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JE Kaptina