

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED BY  
JAN 31 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-70

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- PXA

2. Name of Operator  
AMOCO PRODUCTION COMPANY ✓ 1-393-1781

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM West LINE, SECTION 22 TOWNSHIP 18-S RANGE 26-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Lee C Gas Com

9. Well No.  
1

10. Field and Pool, or Whucal  
Atoka Penn

11. Elevation (Show whether DF, RT, CR, etc.)  
3362' RDB

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-4-84 and killed well with 40 bbls brine water. POH with tubing and packer. RIH with 4-1/2" CIBP and tubing. Set CIBP at 8953'. Capped CIBP with 25 sx class H cement from 8953'-8625'. Spotted gelled brine water from 8625'-7235' and spotted 25 sx class H cement from 7235'-6910'. Spotted gelled brine water from 6910'-5950'. RIH with perf gun and perfed 5950' with 4 JSPF and 90° phasing. RIH with cement retainer and set at 5845'. Pumped 50 sx class C cement. Stung out of retainer and dumped 3 sx of cement on top of retainer. Perfed 4350' with 4 JSPF. RIH with cement retainer and set at 4250'. Pumped 50 sx class C cement. Stung out of retainer and dumped 3 sx of cement on top of retainer. Perfed 1439' with 4 JSPF. Ran cement retainer and set at 1110'. Pumped 383 sx class C cement and circulated out 10 sx of cement. Stung out of retainer and spotted gelled brine from 1110' to 50'. Spotted 50' of cement surface plug. Cut off wellhead and installed PXA marker. Moved out service unit 1-9-84.

-NMOC D, A 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Mobil

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 1-30-84

APPROVED BY Darryl Swob TITLE Geologist DATE 3/9/84

CONDITIONS OF APPROVAL, IF ANY:

Post ID-2  
3-16-84  
PFA