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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AL: L

WELL RECORD Call Cons. Comm

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 840 ACRES LOCATE WELL CORRECTLY

...........

Western Ventures, Inc. Egger (Company or Operator) (Lease) Well No	IPM.
underig. (Atoka) Pool, Eddy Cour Well is. 1650 feet from north line and 2310 feet from	
Well is 1650 feet from north line and 2310 feet from east	unty.
of Section 22 If State Land the Oil and Gas Lease No. is	
Drilling Commenced 7-17- 19.56 Drilling was Completed 7-17- 19.5	<u>56</u>
Name of Drilling Contractor. Donnelly Drlg. Co., Inc.	•••••
Address Artesia, New Mexico	••••••••
Elevation above sea level at Top of Tubing Head	until

OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, from	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromWat	er sones not knews.	
No. 2, from Dri	lled w/rotary. to feet	
No. 3, from	tofeet	
No. 4, from		

CASING RECORD									
SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOR	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
10 2/1	22 75#		1815	Teres	318	~	Cave		
10 3/4	204	used	8271	Gord de		,	Wtr. protection		
-1	0.54	new	1677			1540-55			

1560-82

MUDDING AND CEMENTING BECOBD									
SIZE OF HOLE	SIZE OF CASING	WRERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED			
15	10 3/4	3181				Rotary			
+78 0 2/1	7 3/ 4	827	410	Pump					
2174	11	16771	200	Circulated					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oil fracced. w/10,000 gal. / 10,000# sand thru perfs. 1540'-1555' and 1565'-82'.

Result of Production Stimulation 1 PF 11 BO plus 6 B salty sulphur water 24 hrs.

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS (SED			
Rotary tools w	ere used from	feet to. 1815	feet, and from	n	feet to	
Cable tools we	re used from	feet to	feet, and from	n	feet to	feet.
		PRODUC	TION			
Put to Produci	ng	, 19 .56				
OIL WELL:	The production during the	first 24 hours was		barrels of liqui	d of which 10	
		% was emulsion;	% wa	ater; and	% wa	s sediment. A.P.I.
	Gravity	36.1 corrected	1	(
GAS WELL:	The production during the	first 24 hours was	M.C.F.	plus		barrels of
	liquid Hydrocarbon. Shut ir	a Pressurclbs.			•	

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southerstern New Mexico

	Southeastern No		Northwestern New Mexico		
Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt.	Т.	Silurian	Т.	Kirtland-Fruitland
B .	Salt	Т.	Montoya	Т.	
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
T.	7 Rivers	Т.	McKee		Menefee
Т.	Queen		Ellenburger		Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	T.	Granite		Dakota
T.	Glorieta	Т.			Morrison
Т.	Drinkard	Т.		т.	Penn
Т.	Tubbs	T.		Т.	
Т.	Аво	T.		т.	
Т.	Penn	Т.		Т.	
Τ.	Miss	Т.		T.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Th ick ness in Feet	Formation
0 8 165 318 390	8 165 318 390	8 157 153 72 105	Sub structure & cella: Surface beds - valley Gyp. & clay Sand & gravel Pedbed w(1) = the	A11			
495 650 700 828	495 650 700 828 1815	155 50 128 987	Gyp. & clay Sand & gravel Redbed w/lm. stks. Sd. & gravel w/clay s Lm. & anhy. stks. Dolo. Lime	ks.			
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•		P	(-		(

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Western Ventures, Inc.	
Nampo. C. Annon	

Position or Title.....Dist.....Supt.....