( <del>  </del>	-1	er.			*.	londer	ig stat	a Penn
	-County	Eady	D	epth <u>6000</u>		1	<del>5</del> *	
		NEW	SCOU MEXICO OIL CO	T REPORT NSERVATION (	COMMISSIO	N		
Company Pa	n Americ	can Pet Co	rp. W	e <u>ll No. 1</u>	Lease	W.	E. Flint	
1980 Feet	t from	S Line	<b>19</b> 80 Fe	et from E	Line,	Sec. 22	Twp. 185	Rge. 26E
			Land Patent	ed Conti	ractor	Great We	stern Drlg.	
<u>T. A</u> <u>T. X</u>			Elevation 3 3	233 DEpudo	ded 11-7	-58	Completed	1-22-59
B. X T. Del Li			T. Tu	Tota	1 Depth 9	263 li	Р. в. 91	55
T. Del Sd			T. Full	Top	Pav 909	4	District	9
<u>T. Y</u>	·		$\underline{T. DR}$			<u>500 701</u>	D mcFGP	$\frac{T}{B}$
<u>T, SR</u>	<b></b>		T. Wich A.		on	80	Pamm	Inch
<u>T. Q</u>			<u>T. Abo #420</u> T. WC5420	ションの Choke シアクラ Tubi		@		Ft.
T. PR T. GB			<u>1. WCJ+20</u> T. Hu	Pres		Tbg.	Csg.	
T. SA			T. Per-Pe	GOR	0.	105.	Gravity	
T. Glo			T. Penn	the second s	ctive Per	fs.;		
T. Blby			T. Strawn		881 909			
T. CF			T. Miss					
			T. WF					
CSG. &	CEMENTIN	IG RECORD	<u>T. Dev</u>	Acid	. Frac &			
		Sax	<u>T. Sil</u>			From	To	7116
Size	Feet	Cement	/ <u>T. Fuss</u>		at		and the second se	7776
95%	1225	4751	T. Mon			From	<u> </u>	
	122	475	T. Simp			From	10	
5/2 9	7262	1414	T. McK T. Ell		·····			
0121	700		T. G.W.					
			<u>T. Gr</u>			SHOWS		
			<u>T.</u> 200	1.011.0	s/			
			T. Crac					
}+-			T. Cane					
			T. B. stean	++ 7789 ++ 8718	S/			
			Τ.		<u>S/</u>			
			Τ.		S/			
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11-12-58	Drlg. 10	087 <b>°sh</b> &	anhy;	Ĺ.	i d	8710	Solor 1	<u></u>
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ł	-10	0457	un any				c	<del></del>
			/	100				

9072.9263 3'30" J2 Est Clo 3 5200 MEFPD + 2.75 6 list 1'30" rec 30" m 7 150 dist 12月14年 71 9263 li 189155 move lig Per 224 9094-9116 Lo C 8.3 MM CFGPD + 2 B first 1' 2/64 h. ltp 2200+ L 1263 li re 1:55 wo Pat 9263 li . PB 9155 to ch. mmEF EDPH 164 -693 4.43 2 20/64 -606 5.53 1.7 24/64 7.42 3.4 ريىتى ئ = % 10.34 E.1 1985

	NEW M	EXICO OIL C	ONSERV	ATION C	OMMISSI	ИС	FORM C-103
	MISC		S REPO	DRTS ON	WELLS		(Rev 3-55)
		propriate Distric				le 1106)	
Name of Company Pan American Petro	lem Corpora	tion	Pe			8 - Hobbs,	New Next co
W. E. Flint		Well No.	Unit Lett	er Section 22			Range
Date Work Performed	Pool	Wildcat			County	lddy	
		IS IS A REPORT	OF: (Che	ck appropria			······································
Beginning Drilling Ope	rations	Casing Test an Remedial Work	d Cement ]	lob [	Other (E	xplain):	
Detailed account of work don	ne, nature and quar	ntity of materials	used, and	results obta	ined.		
with & waiting slo-set minuted	J-55) was a 5 sacks alo- 5 on 1st shag 5 containing 5, no drop in	est containing comment 10 40% Diacel I pressure.	ing 1,5 ( hours, D and 10 Resume	Gel and cemente 00 sacks d comple	100 sade d with 21 neat wit tion open	s neat. A nd stage o th 3800 ps rations.	fter of 589 sacks
<u> </u>	FILL IN	BELOW FOR R	Pusher			srlgan ret	
				L WORK RE	EPORTS ON		roleum Corporation
D F Elev.	T D		NAL WEL		EPORTS ON		roleum Corporation
		PBTI			Producing	ILY	Completion Date
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Perforated Interval(s)	Tubing Dept	PBTI h	Oil S Prod	L DATA String Diame	Producing ter	ILY Interval	Completion Date
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Perforated Interval(s) Open Hole Interval	Oil Produ	PBTI h RESUL uction Gas F	Oil S Prod TS OF WC Production	L DATA String Diame Lucing Forma DRKOVER Water F	Producing ster ation(s) Production	ILY Interval Oil Strin GOR	Completion Date ng Depth Gas Well Potential
Perforated Interval(s) Open Hole Interval Test Date of Test Test Before	Oil Produ	PBTI h RESUL uction Gas F	Oil S Prod TS OF WC Production	L DATA String Diame Lucing Forma DRKOVER Water F	Producing ster ation(s) Production	ILY Interval Oil Strin GOR	Completion Date ng Depth Gas Well Potential
Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Oil Produ	PBTI h RESUL uction Gas F D MO	Oil S Prod TS OF WC Production CFPD	L DATA String Diame Jucing Forma ORKOVER Water F B B Hereby certif	Producing ster ation(s) Production PD	Interval Oil Strin GOR Cubic feet/l	Completion Date ng Depth Gas Well Potential
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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	X	Notice of Intention to Temporarily Abandon Well	NOTIGE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)	Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Maxies

January 6, 1959

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.... Pan. American. Pstrolanm. Corporation.

	W. E.	Flist	.Well No. 1	
(Company	or Operator)	Leone		(Unit)
IW 1/4 SE 1/4 of Sec	22 <sub>T</sub> 18 - S	R 26 - E NMPM.	Wildcat	Pool
(An are Subdivision)	•••••••••••••••••••••••••••••••••••••••			

Eddy.....County.

## FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

After encountering	; no commenced production	in the Abo the above well was	deepened from
60001 to 92631 to	test the Pennsylvanian.	The oil string casing program	is as follows:
Size of Hole	Size of Casing	Depth	Coment in 2 stages#
8-3/4	5-1/2	9263	
* 1st stage <b>625</b> sx	sle set containing 4% G	el plus 100 sacks meat.	
2nd stage <u>589</u> sx	slo set containing 40%	Diacel D plus 100 sx meat.	

JAN e 956

OTOGTE

Superintendent Position Field ..... Send Communications regarding well to:

Name R. L. Handrickson

Addres Box 68 - Hobbs, New Maxico

Approved..... Except as follows:

Tide.....

Approved	
OIL CONSERVATIO	N COMMISSION
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	NE	WMEXIC	0 01L C	ONSERVA	TION C	OMMISSIC	DN		FORM C-103 (Rev 3-55)
	-			JS REPOR			le 1106)		1
	(300m11								
Name of Company Pan American Petry	oleun Corp		ell No.	Addre Post Unit Letter	· Office		, Hobbs,	New M	
Lease W. E. Flint			1	J	22	18 -	S	_	- 2
Date Work Performed	Pool	Wildeat	;		C	County	Ed	<b>dy</b>	
		THIS IS A	REPORT	OF: (Check	appropriat	e block)			
Beginning Drilling Op	erations	🏝 Casi	ing Test ar	nd Cement Jol	, C	Other (E	xplain):		
Plugging Detailed account of work do			edial Work						<u> </u>
	epresentat	TAG TLOR	r 46761.	WORL WI			ik gasli	6 <b>.</b>	
								-	
Witnessed by			Position		č	Company			- Corroration
Witnessed by D. C. Peurifoy, J			Head	Roustabou	<b>.t</b>	Company <b>Pan Ame</b>	rican Pe	troleu	m Corporation
		L IN BEL	Head OW FOR		NORK RE	Company <b>Pan Ame</b> PORTS ON	rican Pe	······································	
		L IN BEL	Head OW FOR	Roustabour	NORK RE	Company <b>Pan Ame</b>	rican Pe	······································	m Corporation
D. C. Pearifoy, J	TD	L IN BEL	Head OW FOR I ORIG	Roustabou REMEDIAL INAL WELL D	NORK RE	Ports On Producing	rican Pe NLY Interval	······································	mpletion Date
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