| | | _ | |
|--|---|--|--|
| HO. OF COPIES RECEIVED | | | |
| DISTRIBUTION | NEW MEXICO OIL CO | NSERVATION COMMISSION | Form C-104 |
| SANTA FE | REQUEST F | OR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 |
| FILE /- | | AND | |
| U.S.G.S. | AUTHORIZATION TO TRAN | ISPORT OIL AND NATURAL GA | |
| LAND OFFICE | | | KECEIVED |
| TRANSPORTER GAS | · · | | • |
| OPERATOR / | | | MAR 2 9 1968 |
| PROPATION OFFICE | | | |
| Operator | | | 5. 5. |
| PAN AMERICAN PETROLEUM CO | RPORATION | | ARTEMA OFFICE |
| Address | | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | 4. 2 |
| New Well | Change in Transporter of: | Other (Please explain) Trunsparter | from. |
| Recompletion | Oil Dry Gas | | EUM CORPORATION (TRKS) |
| Change in Ownership | Casinghead Gas Condens | ate Anticocki I I Kol | tom conformition (7/2/cs) |
| If all a series of a series of the name | | | |
| If change of ownership give name and address of previous owner | | | |
| | r nach | | • |
| DESCRIPTION OF WELL AND I | Well No. Pool Name, Includenc For | mation Kind of Lease | Lease No. |
| FLINT GAS COM | ATOKA LEN | UN - GAS State, Federal | or F•• FEE |
| Location | | | |
| Unit Letter J : 191 | BO Feet From The SOUTH Line | and Feet From T | he <i>FAST</i> |
| 0.0 | | | County |
| Line of Section 70v | waship 8-3 Range | 26-E, NMPM, ED | <u>County</u> |
| The second secon | PER OF OIL AND NATURAL GAS | | , |
| Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approv | ed copy of this form is to be sent) |
| THE PERMIAN | CORP | Box 3115' MIDLE | AND JEXAS |
| Name of Authorized Transporter of Cas | singhead Gas or Dry Gas | Address (Give address to which approv | • |
| PAN AMERICAN PETROLEUM COR EMPIRE DIOKA GAS COR | | Is gas actually connected? Whe | N M |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. J 22 18 26 | Yes | 11-1-60 |
| give location of tanks. | | | |
| | | wine commingling order number: | |
| If this production is commingled wi | th that from any other lease or pool, a | give commingling order number: | |
| . COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. |
| If this production is commingled with COMPLETION DATA Designate Type of Completion | on - (X) Gas Well | New Well Workover Deepen | |
| . COMPLETION DATA | Oil Well Gas Well | | Plug Back Same Restv. Diff. Restv. |
| Designate Type of Completic | on - (X) Gas Well Gas Well Oli Well Oli Well Oli Well Gas Well Oli Well | New Well Workover Deepen | |
| Designate Type of Completic | on - (X) Gas Well | New Well Workover Deepen Total Depth | P.B.T.D. |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) | on - (X) Gas Well Gas Well Oli Well Oli Well Oli Well Gas Well Oli Well | New Well Workover Deepen Total Depth | P.B.T.D. |
| Designate Type of Completic | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation | New Well Workover Deepen Total Depth Top Oil/Gas Pay | P.B.T.D. Tubing Depth |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) | On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation | New Well Workover Deepen Total Depth Top Oil/Gas Pay | P.B.T.D. Tubing Depth |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de | Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de | Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test | On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test | On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbls. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gas-MCF |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbls. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gas-MCF |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Oil Well Gas Well On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate Choke Size |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE // TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gas-MCF |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE // TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE // TEST DATA AND REQUEST F OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) // CERTIFICATE OF COMPLIANT Actual Prod. Test-MCF/D | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) NCE | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE // TEST DATA AND REQUEST F OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) // CERTIFICATE OF COMPLIAN I hereby certify that the rules and | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE // TEST DATA AND REQUEST F OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) // CERTIFICATE OF COMPLIAN I hereby certify that the rules and | Date Compl. Ready to Prod. Name of Producing Formation | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas literally producing Method (Flow, pump, gas literally pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION |
| Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE | New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED BY SALAR SAL | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION |

(Signature)
AREA SUPERINTENDENT

27-68

(Title)

(Date)

Ot 4-NINOCC-W

1-NSW F SUSP 1-08P 1-RRY All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.