

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
OCT 01 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Blanco Engineering, Inc.	8. Farm or Lease Name Flint Gas Com
3. Address of Operator 116 North First Street, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or WHdcat Atoka Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3323 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Convert to Salt Water Disposal <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Blanco Engineering, Inc. intends to re-enter the subject well, cleanout cement plugs in the 5 1/2" casing, Test Casing, clean out plug over perforations at 9094-9116. Establish pump in rates. Run Nickel Plated nacker on Plastic coated (lined) 2 7/8" tubing. Set packer at 9020'. Casing annulus will be filled with KCL water. Monitor Lines & Gauges will be installed on the annulus between 5 1/2" and 2 7/8". Also between the 9 5/8" and the 5 1/2" casing. Present casing in well is 9 5/8" - 1225' and 5 1/2" - 9263'. Both strings are cemented to surface. Order is pending from the NMOCC in Santa Fe. Hearing was held on September 5, 1984.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE President DATE 10-1-84

APPROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE NOV 21 1984