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1 1/8	1			1	1		
((18)			· · · · · · · · · · · · · · · · · · ·	<u> </u>			1
7 7/8"	5 1/2'		17-15.5#	9263'	1414		in place
12 1/4"	9 5/8'		49.0# 1225'		TH SACKS OF CEMENT 675 SX		in place
SIZE OF HOLE	SIZE OF C	ASING I	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
23.		PR	DPOSED CASING AND	CEMENT PROGRAM			
	_ <u></u>	Bla	кет	Undesignate		ASA	AF
11. Lievations (show whether D. 3336 DF	F, RT, etc.) 2		· ·	1B. Drilling Contracto		22. Approx	x. Date Work will start AD
				9263'	Morrow		Pulling Unit
HHHHHHH	<i>[[]]</i>	<i> </i>	11111111	9. Proposed Depth	19A. Formatic		20. Retury or C.T.
++++++++++++	<i>₩</i>	<i>[[</i>			<i>}</i>	TITTE	
						Eddy	
ANO 1980' PECT PROJ	M THE Eas	LILLL		, , , , , , , , , , , , , , , , , , ,	26E HAPA	12. County	militili.
10001	Fac	•+	orsec. 2 2 +	WP. 18S REC.	26E NMPM		
4. Location of Well UNIT LET	TER J	LOCAT	1980'	EET FROM THESC	outh LINE		
207 South Fourth Street, Artesia, New Mexico 88210						Atoka P	enn
3. Address of Operator						10. Field and Fool, or Wildeat	
Yates Petrole	eum Corpora	tion 🖊		·		4	
2. Name of Operator						9. Well No.	
OIL CAS WELL	X 07 HER		SINGLE MULTIPLE ZONE		OLTIPLE	Flint ''GU''	
b. Type of Well	7 792-12	441161	DEEPEN	PLU	G В ∧СК []	8. Farm or L	ease Name
a. Type of Work		NTRY ,				7. Unit Agre	eement Name
	ON FOR PER	HT TOUR	BULL OPEIGPEN.	R PLUG BACK			
OPERATOR	4		O. C. D.				
U.S.G.S.	2	JAI	1 10 1999				
	44	1/1	v 18 1985				& Gas Louce No.
FILE	다	SRIN	IN MAR CENISI	XICO 87501		SA. Indicate	Type of Lease
SANTA FE FILE				8.8		Revised 10	
BISTRIBUTION SANTA FE FILE				ON BIVISION	-	Form C-101	
SANTA FE	ARTMENT	C.L.C	ONSERVATI	AOISIVIA NO	i .	F C 101	