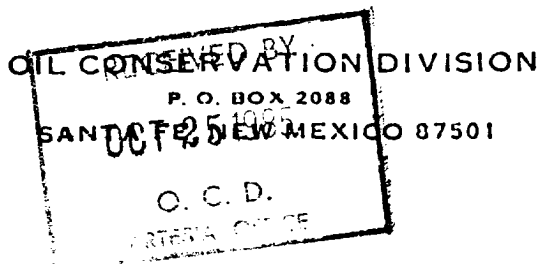


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Flint GU

9. Well No.

4

10. Field and Pool, or nearest

Und. Atoka SA

11. Elevation (Show whether DF, RT, GR, etc.)  
3336' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Set CIBP, Perforate, Trt, Test new zone.

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-85. Moved in and RUPU. Set CIBP at 6200' w/35' cement on top. Perforated 3248-3666' w/21 .50" holes as follows: 3248, 54, 57, 3368, 70, 3441, 49, 52, 69, 75, 3543, 48, 56, 64, 94, 96, 99, 3635, 38, 59 and 66'. Acidized perfs 3248-3666' in 5 stages w/15% NEFE acid + 1% KCL as follows: 3635-66' w/ 400 gals; 3543-99' w/700 gals, 3441-75' w/500 gals; 3368-70' w/200 gals and 3248-57' w/300 gals. Frac'd perfs 3248-3666' (21 holes) w/1000 gals 15% NEFE acid followed w/40000 gals gelled 1% KCL + 92000# (53000# 20/40 + 39000# 12/20) sand. Perforated 2644-2960' w/28 .50" holes as follows: 2644, 48, 58, 62, 68, 72, 76, 89, 98, 2731, 48, 2822, 28, 31, 34, 56, 59, 69, 75, 89, 92, 96, 2940, 44, 48, 52, 56 and 60'. Treated perfs 2644-2960' w/2500 gals 15% NEFE acid. Frac'd perfs 2644-2960' (28 holes) w/2000 gals 15% NEFE acid followed w/60000 gals 1% KCL + 138000# (61000# 20/40 + 77000# 12/20) sand. Ran pump and rods. Hung well on pump. Began pumping 10-23-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 10-24-85

Original Signed By

A. Clements TITLE

DATE OCT 25 1985

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

Supervisor District 11