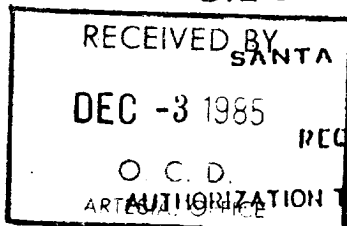


OIL CONSERVATION DIVISION

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P. O. BOX 2088
E. NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ RE-ENTRYRecompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Flint "GU"	4	Unders. Yesso	State, Federal or Fee	Fee
Location	Unit Letter	1980	Feet From The	South
Line of Section	22	Township	18S	Range
			26E	NMPM,
			Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	22	18s	26e	Yes	11-21-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Heavy	Diff. Rec.
Re-Entry	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-22-85	11-26-85	9263'	6165'					
Elevations (DI, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3323' GL	Yesso	2644'	3200'					
Perforations			Depth Casing Shoe					
			9263'					

2644-2960'; 3248-3666

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	1222'	675 (in place)
7-7/8"	5-1/2"	9263'	1414 (in place)
	2-3/8"	3200'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
11-21-85	11-26-85	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	25	25
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
161	37	124
		40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pure, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Supervisor

12-3-85

(Date)

OIL CONSERVATION DIVISION

DEC 31 1985

APPROVED

BY

Original Signed By

Les A. [Signature]

TITLE

Supervisor District I

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi-
l tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for oil
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of condi-
tion. Separate Form C-104 must be filed for each pool in mul-