

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501
DEC -3 1985
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Flint "GU"
9. Well No.
4
10. ~~Wells and Spots or Wildcat~~
Undes. Yeso

1a. TYPE OF WELL *botm*
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Re-Entry
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER
2. Name of Operator
Yates Petroleum Corporation ✓
3. Address of Operator
207 South 4th St., Artesia, NM 88210
4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 22 TWP. 18S RGE. 26E NMPM
15. ~~Re-Entry~~ 2-22-85 16. Date T.D. Reached 3-1-85 17. Date Compl. (Ready to Prod.) 11-26-85 18. Elevations (DF, RKB, RT, GR, etc.) 3336' DF - 3323' GL
23. Total Depth TD 9263'; COTD 9150' 21. Plug Back T.D. 6165' 22. If Multiple Compl., How Many
23. Intervals Drilled By ~~Rotary Tools~~ Pulling Unit
24. Producing Interval(s), of this completion - Top, Bottom, Name
2644-2960'; 3248-3666' Yeso
25. Type Electric and Other Logs Run
Gamma Ray-Neutron
25. Was Directional Survey Made No
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	1225'	12-1/4"	675 sx (in place)	
5-1/2"	17 & 15.5#	9263'	7-7/8"	1414 sx (in place)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3200'	

31. Perforation Record (Interval, size and number)

3248-3666' w/21 .50" Holes
2644-2960' w/28 .50" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3248-3666'	w/2000g. acid. SF w/53000# 20/40 + 39000# 12/20 sd. 1000g. acid+40000g. KCL.
2644-2960'	w/2500g. acid. SF w/2000g. acid+ 61000# 20/40 & 77000# 12/20 sd. 60000 g. KCL.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
11-21-85	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-26-85	24	Open		37	40	124	1081/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25#	25#		37	40	124	36°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Alan Howell

35. List of Attachments
Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Alan Howell* TITLE Production Supervisor DATE 12-3-85