

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-00221

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Flint GU

8. Well No.
4

9. Pool name or Wildcat
Undes. Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 22 Township 18S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3336' DF - 3323' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Re-Completion to San Andres</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Abandon YESO and re-complete to the San Andres 1755'-1779'. JUN 22 1995

1. MIRU WSU. Ensure well is dead. POOH with rods and pump. NU and test BOP. POOH with tubing.

2. MIRU wireline unit. Set CIBP at 2600' and cap with 35' cement. Pressure test casing to 2000 psi. OIL CON. DIV. DIST. 2

3. Perforate San Andres 1755'-1779 with spf, 90 degree phasing (25 holes). Use casing gun w/deepest penetrating charges. Correlate to GRN log run 10/17/85.

4. RIH w/tubing & packer. Acidize w/3,000 gals. 20% NEFe HCl acid & 50% excess ball sealers. TOOH with tubing and packer.

5. Frac San Andres w/100,000 gal 30# crosslink gel and 200,000# 20/40 Brady sand.

6. Ensure wellbore is clear of frac to PBTD. RIH w/production tubing, pump and rods. Turn well to production and test on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pamela S. Evans TITLE Production Clerk DATE 6-21-95

TYPE OR PRINT NAME Rusty Klein / PAMELA S. EVANS TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY [Signature] TITLE By Key Smith DATE JUN 30 1995

CONDITIONS OF APPROVAL, IF ANY: Field Rep II