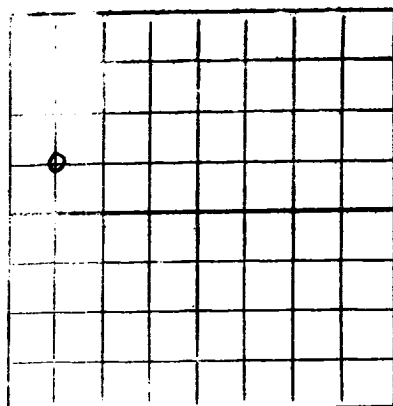


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Western Ventures, Inc.

(Company or Operator)

J. R. Lee

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 22, T. 18S, R. 26E, NMPM.

undesignated (Atoka)

Pool, Eddy

County.

Well is 1960 feet from North line and 660 feet from West line

of Section 22. If State Land the Oil and Gas Lease No. is Patented land

Drilling Commenced 6-4- 1956 Drilling was Completed 6-16- 1956

Name of Drilling Contractor Donnelly Drilling Co., Inc.

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3353 DF The information given is to be kept confidential until

not, 19

OIL SANDS OR ZONES

No. 1, from 1588 to 1604 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Drilled with Rotary, unable to determine. feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
17 $\frac{1}{2}$ "	48	new	387'	Texas	387'		Surface
11"	24	new	830'	Guide			Artesian Wtr. Shut off
4 $\frac{1}{2}$ "	9.5	new	1691'	"		1588-1604	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	830'	910	pump & plug	By Denton Oil	Well Cementing Co.
7 7/8	4 $\frac{1}{2}$	1691'	300	" "	"	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4 $\frac{1}{2}$ " csg. w/4 shots per foot 1588-1604 sandfrac treated

w/10,000 gal. and 9000# sand, S1 12 hrs. and flowed all load oil.

Result of Production Stimulation Flowed 52 BOPD thru 16/64" choke

Depth Cleaned Out 1651'

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1700 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 22, 1956

OIL WELL: The production during the first 24 hours was 52 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 41.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres 939'
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
40	200	160	surface beds	1029	1112	83	Lm.
200	310	110	Lm. w/stks. shells	1112	1159	47	Lm. & stks. anhy.
310	387	77	surface	1159	1208	49	Bkn. lm.
387	493	106	Red bed and stks. lm.	1208	1238	30	Lm.
493	675	182	Sand & gravel	1238	1305	67	Lm. & stks. anhy.
675	742	67	Hd. lm.	1305	1343	38	Lm.
742	790	48	" "	1343	1410	67	Brn. & blk. lm.
790	830	40	Lm.	1410	1446	36	Lm.
830	890	60	Gr. sdy. Lm.	1446	1517	71	"
890	941	51	Lm. & gyp.	1517	1603	86	Sdy. lm. w/lm. stks.
941	946	5	Lm.	1603	1649	46	Lm.
946	962	16	Sand	1649	1671	22	Lm. & sdy. stks.
962	993	31	Lm.	1671	1700	29	Hd. lm. & stks. chert
993	1029	36	Lm.w/sdy. lm. stks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 21, 1956

Company or Operator Western Ventures, Inc.

Address Box 1201, Santa Fe, N. M.

Name W. B. Macey

Position or Title Vice-President