(Place)       (Date)         (Date)         (Date)         (Date)         (Date)         (Date)         (Company or Operator:         (Company or Operator)		etion or	recomple	etion. The com	pletion date	shall be that d Fahrenheit.	tion, provided thi ate in the case of : New Mexice	an oil well when	n oil is delivered
Pan American Petrolem Corp. J. 6. Begers       Well No. 1       in E2 1/4       is       i/4       i/4         Company or Operator:       Sec. 23       T. 14-8       R 26-5       NMPM.       Underignated (Middle)       Pool         Contry       Sec. 23       T. 14-8       R 26-5       NMPM.       Underignated (Middle)       Pool         Contry       County. Date Spudded.       4-9-57       Date Completed       5-6-57         Please indicate location:       Image: County. Date Spudded.       4-9-57       Date Completed       5-6-57         Please indicate location:       Image: County. Date Spudded.       4-9-57       Date Completed       5-6-57         Please indicate location:       Image: County. Date Spudded.       1004       P.B. 1795       795         Top oil/gen pay.       1766       Name of Prod. Form.       Gravitarg       0         Casing Perforations:       1766-32, 1767-91       W/A shots per foot       0         Natural Prod. Test.       BOPD       based on.       bbls. Oil in.       Hrs.       Mins.         Section 23, T-10-5, B-24-37       SandCillPree       Test after mainton shot on thot.       SandCillPree       BoPD         Casing and Commenting Record       Sard Coll Pree       Sased on.       Date first oil run to tanks o	A'F ADF HFRI	FRV RFC	NI FSTI	INC AN ALLO	WARLE FO	(Place)			
(Coppar) of Operator)       Sec. 23       T. 18-8       R 26-8       NMPM.       Underignated (Maf factor)       Pool         (Unit:       County. Date Spudded       4-9-57       Date Completed       5-6-57         Please indicate location:       Image: County. Date Spudded       4-9-57       Date Completed       5-6-57         Please indicate location:       Image: County. Date Spudded       4-9-57       Date Completed       5-6-57         Image: County in the indicate location:       Image: County. Date Spudded       1004       P.B. 1795       795         Image: County indicate location:       Image: County indicate location:       Image: County indicate location:       1604       P.B. 1795         Image: County indicate location:       Image: County indicate location:       Image: County indicate location:       1604       P.B. 1795         Image: County indicate location:       Image: County indicate locatin:       Image: County indicate locatin:	an American	Petrol	Louin C	orp. J.G.	Begers		Io. <b>1</b>	in <b>IE</b>	4. <b>IE</b> 1/4.
Left       County. Date Spudded       4-9-57       Date Completed       5-4-57         Please indicate location:       Image: County. Date Spudded       Image: County. Date	(Cophpany	y or Opera Sec	tor) 23	т <b>18-5</b>	(Lease) R <b>26-B</b>	NMPM	Undesigns	ted (ata	ta) Paul
Please indicate location:         Image: Section 23, T-10-5, B-26-5         Section 23, T-10-5, B-26-5         Section 23, T-10-5, B-26-5         Size         Feet         Same of Prod. String         Based on         bbbs. Oil in         Hrs.         Based on         Size         Feet         Same of Prod. String         Based on         bbbs. Oil in         Hrs.         Based on         Pump 44         bbbs. Oil in         Size Feet         Same         Gast Well Potential.         Size choke in inches.         Date first oil run to tanks or gas to Transmission system:         Size choke in inches.         Date first oil run to tanks or gas to Transmission system:         Size choke in inches.         Date first oil run to tanks or gas to Transmission system:         Size choke in inches.         Date first oil run to tanks or gas to Transmission system:         Size choke in inches.         Date first oil run to tanks or gas to Transmission system:         Size choke in inches.         Date first oil run to tanks or gas to Transmission system:         Company or Operator) <td>(Unit)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	(Unit)								
Image: Section 23, T-10-5, B-26-5         Section 23, T-10-5, B-26-5         Section 23, T-10-5, B-26-5         Cating and Consisting Record         Size         Feet         Sax         Based on         Size Feet         Sax         Cating and Consisting Record         Size         Feet         Sax         Based on         Date first oil run to tanks or gas to Transmission system:         5-1/2         1794         150         I hereby certify that the information given above is true and complete to the best of my knowledge.         Particular Part of the information given above is true and complete to the best of my knowledge.         Very Marker Part of the information given above is true and complete to the best of my knowledge.         OIL CONSERVATION COMMISSION	Diacco inc	V		County. Da	ite Spudded		, Date Com	pleted	/1
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Casing Perforations       1765-82, 1787-91 v/4 shots per feet       or         Depth to Casing shoe of Prod. String       1804         Natural Prod. Test       BOPD         based on       bbls. Oil in       Hrs         Section 23, T-16-5, B-26-X       SamOll Pree         Cosing and Comenting Record       Based on       Pup 44         Size       Feet       Sax         Based on       Pup 44       bbls. Oil in       24         Hrs       Mins.         Gas Well Potential       Size choke in inches         Size choke in inches       Date first oil run to tanks or gas to Transmission system:       5-1-57         Transporter taking Oil or Gas:       Castus Petroleum Inc., (Trueks)         Kemarks:       I hereby certify that the information given above is true and complete to the best of my knowledge.         OIL CONSERVATION COMMISSION       By: MULTURE         OIL CONSERVATION COMMISSION       By: MULTURE			I	Elevatio	on	Total	Depth	P.B	1795
Casing Perforations: 1768-82, 1787-91 v/4 shots per feet       or         Depth to Casing shoe of Prod. String.       1804.         Natural Prod. Test.       BOPD         based on.       bbls. Oil in.         Hrs.       Mins.         Section 23, T-16-5, B-26-X       SamOll Pree         Costing and Commenting Beoord       Sam Oll Pree         Size       Feet         Sax       Based on.         Based on.       Pup 44         bbls. Oil in.       Hrs.         Mins.       Gas Well Potential.         Size choke in inches.       Date first oil run to tanks or gas to Transmission system:         Date first oil run to tanks or gas to Transmission system:       5-1-57         Transporter taking Oil or Gas:       Castus Petroleca Inc., (Trueks)         Remarks:       I hereby certify that the information given above is true and complete to the best of my knowledge.         Approved       MAY 2 = 1557         OIL CONSERVATION COMMISSION       By: Multiple Mul				Top oil	/ <b>58</b> pay	1768	Name of Prod	Form Grey	burg
Depth to Casing shoe of Prod. String.       1004.         Natural Prod. Test.       BOPD         based on.       bbls. Oil in.       Hrs.       Mins.         Section 23, T-10-5, B-24-3       SamdOilPree       BOPD         Casing and Concessing Record       SamdOilPree       BoPD         Size       Feet       Sax       Based on.       Pump 44       bbls. Oil in.       Hrs.       Mins.         8-5/6       1226       450       Size choke in inches.       Based on.       Size choke in inches.       Size choke.									
Natural Prod. Test.       BOPD         based on       bbls. Oil in.         Section 23, T-18-5, B-26-5       SamtOllFree         Test after acid or shot.       BOPD         Casing and Concenting Record       Based on         Size       Feet         Sax       Based on         Based on       Pump 44         bbls. Oil in       24         Hrs.       Mins.         Gas Well Potential.       Size choke in inches.         Date first oil run to tanks or gas to Transmission system:       5-1-57         Transporter taking Oil or Gas:       Castus Petroleum Inc. (Trusks)         Remarks:       I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         I hereby certify that the information given above is true and complete to the best of my knowledge.         OIL CONSERVATION COMMISSION       By: Hugh Hugh Hugh Hugh Hugh Hugh Hugh Hugh		+		-1 <sup>-</sup>					
Section 23, T-10-5, R-26-3       based on				Depth	to Casing shoe	of Prod. Strin	g. <b>1804</b>		•••••••
Section 23, T-18-5, P-26-5       SandOilFree Test after mid or shot       BOPD         Casing and Concenting Record Size       Based on       Pump 44       bbls. Oil in       24       Hrs.       Mins.         8-5/8       1228       480       Size choke in inches.       Size choke in inches.       Size choke in inches.       Date first oil run to tanks or gas to Transmission system:       5-1-57         Transporter taking Oil or Gas:       Caotus Petroleum Inc. (Trucks)       Transporter taking Oil or Gas:       Caotus Petroleum Inc. (Trucks)         I hereby certify that the information given above is true and complete to the best of my knowledge.       Pan American Petroleum Corporation         APT 2 = 1957       19       Pan American Petroleum Corporation         OIL CONSERVATION COMMISSION       By: Ruf All Culture (Signature)			<u> </u>	Natural	Prod. Test				BOPD
Section 23, T-18-5, P-26-5       SandOilFree Test after mid or shot       BOPD         Casing and Concenting Record Size       Based on       Pump 44       bbls. Oil in       24       Hrs.       Mins.         8-5/8       1228       480       Size choke in inches.       Size choke in inches.       Size choke in inches.       Date first oil run to tanks or gas to Transmission system:       5-1-57         Transporter taking Oil or Gas:       Caotus Petroleum Inc. (Trucks)       Transporter taking Oil or Gas:       Caotus Petroleum Inc. (Trucks)         I hereby certify that the information given above is true and complete to the best of my knowledge.       Pan American Petroleum Corporation         APT 2 = 1957       19       Pan American Petroleum Corporation         OIL CONSERVATION COMMISSION       By: Ruf All Culture (Signature)									
Casting and Cornenting Record Size       Feet       Sax       Based on       Pump 44       bbls. Oil in       24       Hrs.       Mins.         8-5/8       1222       430       Size choke in inches.       Size choke in inches.       Size choke in inches.       Date first oil run to tanks or gas to Transmission system:       5-1-57         Date first oil run to tanks or gas to Transmission system:       5-1-57       Transporter taking Oil or Gas:       Castus Petroleum Inc. (Trucks)         Remarks:       I hereby certify that the information given above is true and complete to the best of my knowledge.       Pan American Petroleum Corporation         OIL CONSERVATION COMMISSION       By:       Minssion       Signature)	1	1		based of	<b>D</b>		าไ เก		Mins.
Size       Feet       Sax       Based on       Full 44       bbls. Oil in       Full 44       Hrs.       Mins.         8-5/8       1228       480       Gas Well Potential.       Size choke in inches.       Size choke in inches.       Date first oil run to tanks or gas to Transmission system:       5-1-57         Date first oil run to tanks or gas to Transmission system:       5-1-57       Transporter taking Oil or Gas:       Castus Petroleum Inc. (Trucks)         Remarks:       I hereby certify that the information given above is true and complete to the best of my knowledge.       Pan American Petroleum Corporation (Company or Operator)         OIL CONSERVATION COMMISSION       By:       Kultukkac       (Signature)									
8-5/8       1228       400         5-1/2       1794       150         Gas Well Potential	Section 23	, T-18-	-S, R-:		SamiO11	760			
8-5/8       1228       400         5-1/2       1774       150         Size choke in inches.         Date first oil run to tanks or gas to Transmission system: 5-1-57         Date first oil run to tanks or gas to Transmission system: 5-1-57         Transporter taking Oil or Gas: Castus Petroleum Inc. (Trucks)         Remarks:         I hereby certify that the information given above is true and complete to the best of my knowledge.         Approved       MAY 9 = 1957       , 19         OIL CONSERVATION COMMISSION         OIL CONSERVATION COMMISSION	Casing and C	Comenting		26-3 Test aft	SandOlll ter acid-or-sho	<b>'760</b> t			BOPD
5-1/2       1794       150         Date first oil run to tanks or gas to Transmission system:       5-1-57         Transporter taking Oil or Gas:       Caetus Petroleum Inc. (Trucks)         Remarks:       I hereby certify that the information given above is true and complete to the best of my knowledge.         APproved       MAY 9.5 1957         OIL CONSERVATION COMMISSION       By:         OIL CONSERVATION COMMISSION       By:	Casing and C	Comenting		<b>26-3</b> Test aff Based o	SandOlll ter acid or sho p Pump 44	<b>760</b> tbbls. C	il in <b>24</b>	Hrs	BOPD
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Inc. (Trucks)         Remarks:         I hereby certify that the information given above is true and complete to the best of my knowledge.         AY 201957         AY 201957         OIL CONSERVATION COMMISSION             By:	Casing and C Size F 8-5/8 1	Comenting Feet	Sax	<b>26-3</b> Test aff Based o Gas We	SemiOLIF ter acid or sho onPump 44 ell Potential	<b>760</b> tbbls. C	il in <b>24</b>	Hrs	BOPD Mins.
Remarks:         I hereby certify that the information given above is true and complete to the best of my knowledge.         Approved       MAY 25 1957	Casing and C Size F 8-5/8 1	Comenting Feet	Sax	Test aft Based o Gas We Size che	SemiOLIF ter acid or sho on. Pump 44 ell Potential oke in inches.	<b>760</b>	il in <b>24</b>	Hrs	BOPD Mins.
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved MAY 2:: 1957, 19. OIL CONSERVATION COMMISSION By: Kalphyleutuckbo (Signature)	Casing and C Size F 8-5/8 1	Comenting Feet	Sax	Test aff Based o Gas We Size che Date fir	SemiOLIF ter acid or sho on. Pump 44 ell Potential oke in inches. est oil run to t	ree build build bu	il in <b>24</b> Fransmission system	Hrs. n: <b>5-1-5</b>	BOPD Mins.
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OIL CONSERVATION COMMISSION Pan American Petrolem Corporation (Company or Operator) By: Ka(AMULUK) (Signature)	Casing and C Size F 8-5/8 1 5-1/2 1	Comenting Feet 228 794	Sax 400 150	Test aff Based o Gas We Size che Date fir Transpo	SemiOLIF ter acid or sho on. Pump 44 ell Potential oke in inches. est oil run to ta orter taking O	anks or gas to	il in <b>24</b> Fransmission system astus Petrole	Hrs. n: <b>5-1-5</b> um Inc. (Tr	BOPD Mins. 57
pproved MAY 2 1957 OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: Kalphinetter (Company or Operator) By: Kalphinetter (Signature)	Casing and C Size F 8-5/8 1 5-1/2 1	Comenting Feet 228 794	Sax 400 150	Test aff Based o Gas We Size che Date fir Transpo	SemiOLIF ter acid or sho on. Pump 44 ell Potential oke in inches. est oil run to ta orter taking O	anks or gas to	il in <b>24</b> Fransmission system astus Petrole	Hrs. n: <b>5-1-5</b> um Inc. (Tr	BOPD Mins. 57
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	Casing and C Size H 8-5/8 1 5-1/2 1 Semarks: I hereby cer pproved. OIL CC y: ML	Comenting Feet 228 794	Sax 400 150 the info > 10 <sup>6</sup> ATION 2015	Test aff Based o Gas Wo Size cho Date fin Transpo	SemiOLIF ter acid-or sho on. Pump 44 ell Potential oke in inches. est oil run to tr orter taking O above is true , 19	anks or gas to il or Gas: and complete By: Title	il in <b>24</b> Fransmission system <b>actus Petrole</b> to the best of my la <b>acrisan Petro</b> (Company of <i>Company of</i> <i>Company of</i>	Hrs. n: 5-1-5 m Inc. (Tr cnowledge. lem Corpor r Operator) According ature) mdent	BOPD Mins.
Title	Casing and C Size H 8-5/8 1 5-1/2 1 Semarks: I hereby cer pproved. OIL CC y: ML	Comenting Feet 228 794	Sax 400 150 the info > 10 <sup>6</sup> ATION 2015	Test aff Based o Gas Wo Size cho Date fin Transpo	SemiOLIF ter acid-or sho on. Pump 44 ell Potential oke in inches. est oil run to tr orter taking O above is true , 19	anks or gas to il or Gas: C and complete By: Rach By: Rach Se	il in <b>24</b> Fransmission system <b>actus Petrole</b> to the best of my l <b>acrisan Petro</b> (Company of <i>Company of</i> <i>Company of</i>	Hrs. n: 5-1-5 cm Inc. (Tr cnowledge. leum Corpor r Operator) Acture) ndent ns regarding we	BOPD Mins.

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NEW MEX.CO OIL CONSERVATION COMM SI SANTA FE, NEW MEXICO	ION Form C-110 Revised 7/1/55
(File the original and 4 copies with the appropriate dist	rict office)
CERTIFICATE OF COMPLIANCE AND AUTHORIZ TO TRANSPORT OIL AND NATURAL GAS	した ZATION ここ
Company or Operator Pan American Petroleum Corporation Lea	ase J. G. Nogers
Well No. 1 Unit Letter A S 23 T18-S R26-E Pool U	adesignated Atola
County Eddy Kind of Lease (State, Fed. or Pat	tented) Patented
If well produces oil or condensate, give location of tanks:Unit	S 23 T 16-S R 26-E
Authorized Transporter of Oil or Condensate Castus Petroleum	Inc. (Trucks)
Address Box 1567 Midland, Texas	
(Give address to which approved copy of this form is	s to be sent)
Authorized Transporter of Gas	
Address	
(Give address to which approved copy of this form is	s to be sent)
If Gas is not being sold, give reasons and also explain its preser	
Vented - Pending market arrangements	
Reasons for Filing: Please check proper box) New Well	(X)
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'h	ead ( ) Condensate ( )
Change in Ownership () Other	()
Remarks: (Give e:	xplanation below)
Completed as an oil well 5-8-57.	
	)il Concornation Com
The undersigned certifies that the Rules and Regulations of the C	onservation Com-

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•\_\_

mission have been complied with.

Executed this the <b>Stk</b> day of	May	_19 <u>57</u> ) _ /
MAY 2 2 C		By appendenskoon
Approved	19	Title Field Superintendent
OIL CONSERVATION CO	OMMISSION	Company Pan American Petroleum Corporation
By ML armstren	LP	Address Box 68
Title	F	Hobbs, New Mexice