DIS	TRIBUTION		
SANTA FE		1	Τ
FILE		1	12
Ų.5.G.5.			
LAND OFFICE			
	014		
TRANSPORTER	GAS		1

## NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS			MISCE	LLANEO	US REP	ORTS ON	WELLS	AUG 1 4 1963 - 337
PRORATION OFFICE		(Submit	to approj	priate Distr	ict Office	as per Com	mission Rui	ARTESIA DEFICE
me of Company	lan Br	tralown Corpo	makian	Addı		8. Kabba.	Now Next	
966			Vell No.	Unit Lette	r Section	Township		Range
J. G. Bogers	"A" /	1.	/ 1	A	23	1.8	<del> </del>	26
e Work Performed	<b>4</b> 1	Pool				County Ed.	<b>A</b>	
-20 044 0 7			A REPORT	T OF: (Chec	k appropri	ite block)		
Beginning Drilling	g Operation	as Cas	ing Test a	nd Cement J	ob	Other (E	xplain):	
Plugging		📜 Ren	nedial Work	c				
ailed account of wo	rk done, na	ature and quantity o	of materials	s used, and r	esults obta	ined.		
2" thg. 0 177	1.							
itnessed by <b>D. C.</b>	. Pouri	ley, Jr.		ld Forem		<u> </u>		releum Cerperation
itnessed by <b>D. C.</b>	. Pourii	<b>(ey, Jr.</b> Fill in bel	LOW FOR	REMEDIAL	L WORK R	Pan Ame		releum Cerperatio
D. C.			LOW FOR	REMEDIAL GINAL WEL	L WORK R	Pan Ame	NLY	Completion Date
B. C.	PourLi		LOW FOR	REMEDIAL GINAL WEL TD 1795	L WORK R	Producing	NLY Interval	Completion Date
F Elev. 3324 1231		FILL IN BEL  1804  Tubing Depth	LOW FOR ORI	REMEDIAL GINAL WEL TD 1795	L WORK R	Producing 1698-1	NLY Interval	Completion Date
F Elev. 3324 IDB ubing Diameter 200	T D	FILL IN BEL  1804  Tubing Depth  1794	LOW FOR ORI	REMEDIAL GINAL WEL TD 1795 Oil S	L WORK R L DATA String Diam 5-1,	Producing 1698-1	NLY Interval	Completion Date 9-24-57 ing Depth
F Elev. 3324 RDB abing Diameter 2m erforated Interval(s) 1698'-1782',	T D	FILL IN BEL  1804  Tubing Depth	LOW FOR ORI	REMEDIAL GINAL WEL TD 1795 Oil S	String Diam 5-1 7 1789 Lucing Form	Producing 1698-1 letter /2*	NLY Interval	Completion Date 9-24-57 ing Depth
F Elev. 3324 RDB ubing Diameter 2m erforated Interval(s) 1698'-1782',	T D	FILL IN BEL  1804  Tubing Depth  1794	DOW FOR ORI PB1	REMEDIAL GINAL WEL TD 1795 Oil S 1768'-82 Prod	String Diam 5-1, 7 1789 lucing Form	Producing 1698-1 leter 201 leter 201 leter Anation(s) Andres	NLY Interval	Completion Date 9-24-57 ing Depth
F Elev.  3324 RDB  bing Diameter  reforated Interval(s)  1698°-1782°, ben Hole Interval	T D	FILL IN BEL  1804  Tubing Depth  1794	DOW FOR ORI PB1	REMEDIAL GINAL WEL TD 1795 Oil S	String Diam 5-1 7 1789 lucing Form San ORKOVER	Producing 1698-1 leter 201 leter 201 leter Anation(s) Andres	NLY Interval	Completion Date 9-24-57 ing Depth 1804 Gas Well Potent
F Elev.  3324 RDB  bing Diameter  reforated Interval(s)  1696 - 1782 con Hole Interval  Test  Before	1706'-1	Tubing Depth 1794  1713', 1723'-	DOW FOR ORI PB1	REMEDIAL GINAL WEL TD 1795 Oil S Production	String Diam 5-1 7 1789 lucing Form San ORKOVER	Producing 1698-1 letter /2* hation(s) Andres Production	Interval 795 Oil Str	Completion Date 9-24-57 ing Depth 1804 Gas Well Potent
F Elev.  3324 IDB  abing Diameter  reforated Interval(s)  1698'-1782', ben Hole Interval  Test  Before Workover  After	1708'-	Tubing Depth 1794  L713', 1723'-	DOW FOR ORI PB1	REMEDIAL GINAL WEL TD 1795 Oil S Production	String Diam 5-1 7 1789 lucing Form San ORKOVER	Producing 1698-1 letter /2* -91 nation(s) Andres Production BPD	Interval 795 Oil Str	Completion Date 9-24-57 ing Depth 1804 Gas Well Potent
F Elev.  3324 1238  ubing Diameter  erforated Interval(s)  1698 -1702 , pen Hole Interval  Test  Before Workover  After Workover	T D  1706'-1  ate of Test  -61	Tubing Depth 1794  1713', 1723'-	PACTORIAL PROPERTY OF THE PROP	REMEDIAL GINAL WEL TD 1795 Oil S Production MCFPD	String Diam 5-1 1789 lucing Form San ORKOVER Water	Producing 1698-1 letter /2* -91* nation(s) Indres  Production BPD  G  ify that the i of my knowled	Oil Str.  GOI Cubic feet  TEM  Information ginge.	Completion Date 9-24-57 ing Depth 1804 Gas Well Potent
F Elev.  3324 EDB  abing Diameter  erforated Interval(s)  1698 -1782   ben Hole Interval  Test  Before Workover  After Workover  OIL	1706'-1 ate of Test -61 -61	FILL IN BEL  1804  Tubing Depth 1794  1713', 1723'-  Oil Production BPD  2  6  ATION COMMISSIO	PACTORIAL PROPERTY OF THE PROP	REMEDIAL GINAL WEL TD 1795 Oil S Prod LTS OF WG S Production MCFPD	String Diam 5-1 7 9 1789 Rucing Form San ORKOVER Water	Producing 1698-1 letter 1-91 l	GOI Cubic feet	Completion Date 9-24-57 ing Depth 1204  Gas Well Potent MCFPD
F Elev.  3324 1238  ubing Diameter  erforated Interval(s)  1698 -1702 , pen Hole Interval  Test  Before Workover  After Workover	T D  1706'-1  ate of Test  -61  CONSERV	Tubing Depth 1794  L713', 1723'-  Oil Production BPD  2  6  ATION COMMISSIO	PACTORIAL PROPERTY OF THE PROP	REMEDIAL GINAL WEL TD 1795 Oil S Prod LTS OF WO S Production MCFPD	String Diam 5-1 7 1789 lucing Form San ORKOVER Water hereby cert the best of	Producing 1698-1 eter /2* -91* nation(s) Andres  Production BPD  G iffy that the information signed for the signed	GOI Cubic feet  TSM  Interval  795  Oil Str  GOI Cubic feet  TSM  Information gi ge.	Completion Date 9-24-57 ing Depth 1204  Gas Well Potent MCFPD