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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 28 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**

ARTIFICIAL OFFICE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Kewanee Oil Company</b> ✓ 3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b> 4. Location of Well UNIT LETTER <b>A</b> , <b>405</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name <b>Atoka San Andres Unit</b> 8. Farm or Lease Name <b>Tract 30</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Atoka San Andres</b> 15. Elevation (Show whether DF, RT, GR, etc.) <b>3314' GL</b> 12. County <b>Eddy</b>
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Convert from Producing Oil Well to Water Injection Well</b>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing, clean out to PPTD of 1795' CM (G.L.) and wash hole down with 250 gallons acid. Will set 5-1/2" tension packer at approximately 1690' CM (G.L.) and fill tubing annulus with inhibited fresh water. Will start water injection down internally coated tubing. Anticipate daily injection rates of 300 BWPD.

Approval for the conversion was granted August 20, 1968, by the Oil Conservation Commission, Case No. 3830, Order No. R-3475.

Work expected to commence about August 1, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. T. Starnes TITLE Division Superintendent DATE 7-27-70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 28 1970

CONDITIONS OF APPROVAL, IF ANY: