Gulf Oil Exploration and Production Company

R. C. Anderson PRODUCTION MANAGER, HOBBS AREA July 12, 1982

RECEIVED

P. O. Box 670 Hebbs. NM 88240

JUL 1 5 1982

O. C. D. ARTESIA, OFFICE

Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Atoka San Andres Unit #155 Unit C, Section 23-T18S-R26E

Enclosed for filing with the Oil Conservation Division is Gulf Oil Corporation's Application for Determination for the referenced well. This filing is submitted pursua. to the Natural Gas Policy Act of 1978.

Any communications from the Oil Conservation Division regarding this application should be directed to:

Frank E. Frawley Chief Gas Engineer Gulf Oil Corporation Southwest District P. O. Box 1150 Midland, Texas 79702 Phone (915) 685-4400

NGPA Category of gas and specific section under which this filing is made: Stripper Well Natural Gas

Section 108	<u>,</u>	Category Code	N/A
By Operator: Gulf Oi	1 Corporation, P.	. O. Box 670, Hobbs.	NM 88240
For Lease and Well No.	. Atoka San Ai	ndres Unit #155	
Location 660' FNL & 1	980' FWL, Unit C	, Section 23-T18S-R261	E, NMPM
Eddy County,			
Completion Location:	1584'		
Field and Reservoir:	Atoka San Andro	es	
OCD District No.:	II		

Please stamp the enclosed copy of this letter with the date and time of filing and return in the enclosed self-addressed, stamped envelope.

Yours very truly,

lender

R. C. ANDERSON



A DIVISION OF GULF OIL CORPORATION

OIL CONSERVAT	ION DIVISION	H-268
STATE OF NEW MEXICO		Revised 5-10-81
CHERGY NO MINERALS DEPARTMENT SANTA FE, NEW M APPLICATION FO		M. Androste Type of Laure
PRICE CEILING CATEGO		
FOR DIVISION USE ONLY:		S. Clote Cil & Gus Leves :
DATE COMPLETE APPLICATION FILED	JUL 1 5 1982	
DATE DETERMINATION MADE	O . C. D.	
WAS APPLICATION CONTESTED? YES NO	ARTESIA, OFFICE	7. Unit Agreement Name
NAME(S) OF INTERVENOR(S), IF ANY:		8. Farm or Lease Name
		Atoka San Andres U
2. Name of Operator		3. Well 112.
Gulf Oil Corporation /		10. Fleid and Pool, or Whice
P. O. Box 670, Hobbs, New Mexico 88240		Atoka San Andres
4. Location of well UNIT LETTER C LOCATED 660	North	12. County
AND 1980 FEET FOR THE WEST LINE OF SEC. 23	18S 26E NUPU	Eddy
AND 1980 PEET FOOL THE WEST LINE OF SEC. 23 11. Name and Address of Purchaser(s)	TWP. 200 RCE, 202 NUPU	<u> </u>
Phillips Petroleum Company, P. O. Box 758,	Hobbs, New Mexico 88240	
YELL CATEGO	RY INFORMATION	
Check appropriate box for category sought	and information submitted.	
1. Category(ies) Sought (By NGPA Section	No.) 108	
2. All Applications must contain:		
🔀 a. C-101 APPLICATION FOR PERMIT TO DR	NILL, DEEPEN OR PLUG BACK	
🗙 6. C-105 WELL COMPLETION OR RECOMPLET		
C. DIRECTIONAL DRILLING SURVEY, IF RE	QUIRED UNDER RULE 111	
. AFFIDAVITS OF MAILING OR DELIVERY		
3. In addition to the above, all applicat applicable rule of the Division's "Spe Price Ceiling Category Determinations"	cial Rules for Applications For Wel	d by the lhead
A. NEW NATURAL GAS UNDER SEC. 102(c)(Deepe r Test)
All items required by Rule 14(
B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)	
All items required by Rule 15		
C. NEW ONSHORE PRODUCTION WELL		
All items required by Rule 16A	or Rule 16B	
D. DEEP, HIGH-COST NATURAL GAS, TIGHT	FORMATION NATURAL GAS, AND PRODUCT	ION ENHANCEMENT NATURAL
All items required by Rule 17((1), Rule 17(2) or Rule 17(3), or Ru	le 17(4)
E. STRIPPER WELL NATURAL GAS		
All items required by Rule 18	*Secondary Well - No C-116	Available
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISIO:	VUSE ONLY
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.	Approved Approved	
R. C. Anderson	Disapproved	
MAME OF APPEICANT (Type or Print)	The information contain	ad havoin 11 -
SIGNATURE OF APPLICANT	of the information contain applicant under Suppart FERC regulations.	ired to be filed by
Iitle_Area Production Manager	reno regulacións.	
Date7-12-82	EXAMINER	
	have a second	

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H-268

Form Approved OMB No. 038--R0381

-RECEIVED-

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

JUL 1 : 1982

O. C. D.

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL ARTESIA, OFFICE PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 103)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions	for Item 2.0.	Type of I	Determination:

·	Section of NGPA	Category Code	Description
•	102	1	New OCS Lease
	102	2	New onshore well (2.5 mile test)
	102	3	New onshore well (1,000 feet deeper test)
	102	4	New onshore reservoir
	102	5	New reservoir on old OCS Lease
	103		New onshore production well
	107	_	High cost natural gas
	108 ·	_	Stripper well

Other Purchasers/Contracts:

Contract Date Purchaser (Mo. Day Yr.)

Remarks:

*1/Tax and price base on 1000 BTU/CF

*2/Any inquiries regarding this application should be made to Gulf's Midland District Chief Gas Engineer at the phone number on page 2.

Buyer Code

1.0 API well number (If not available, leave blank, 14 digits.)	30-015-00225	
 2.0 Type of determination being sought. (Use the codes found on the front of this form.) 	108 NA Section of NGPA Catistory Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	NAfeet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Gulf Oil Corporation Name P. O. Box 1150	007799 Setter Code
	Street MidlandTexas79702CityStateZup Code	
 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) 	Atoka San Andres Field Name Eddy NM County State	<u></u>
(b) For OCS wells:	NA NA Area Name Block Numitier	
	Date of Lease: <u>IIIINA I</u> <u>NA</u> Mo. Day Yr. OCS Lease Number	
 (c) Name and identification number of this well: (35 letters and digits maximum.) 	Atoka San Andres Unit #155	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Company	014979 Buyer Code
(b) Date of the contract:	ю. Day Yr.	
(c) Estimated annual production:	0.068NMcf.	
	(a) Base Price (b) Tax (c) All Other (S/MMBTU) Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) 	<u>3.377 0.261 0.000</u>	3.368
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>3.377 0.261 0.000</u>	3.368
9.0 Person responsible for this application: Agency Use Only Date Received by Juris: Agency	R. C. Cubler Title	duction Mgr
Date Received by FERC	Signature 7–12–82 915–685–440() Date Application is Completed Phone Number	*2/

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