

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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WELL RECORD OF 1958

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Depth Cleaned Out....

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		-	_	R 118	The in	formation given is to	be kept confidential un
t Conf	idential		, 19				
			O	IL SANDS OR	ZONES		
. 1, from	13621	t	. 16831	No.	4, from	to	
. 2, from		t	:	No.	5, from	to	
. 3, from		t	×0	No.	6, from	to	
مغمام مامداد	on rate of w	rates inflow and	IMPO:	RTANT WATE	-		
						fact	
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•							
o. 4, from			to			feet	
				CASING RECO	ORD		
SIZE	WEIGI PER FO			CASING BECC	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
				KIND OF	CUT AND	PERFORATIONS	Surface
	PER FO	OT USE	D AMOUNT	KIND OF SHOE	CUT AND	PERFORATIONS	
size 5/ 8	PER FO	Non USE	1231	KIND OF SHOE	CUT AND	PERFORATIONS #	Surface
	PER FO	Non USE	1231 1790	Float Float	CUT AND PULLED FROM	PERFORATIONS #	Surface
5/ 8 1/2	24 14	New New	1231 1790 MUDDING	Float Float AND CEMEN	CUT AND PULLED FROM	#	Surface 011 String
5/ 8 1/2	PER FO	Non USE	1231 1790	Float Float	CUT AND PULLED FROM	PERFORATIONS # MUD RAVITY	Surface
5/ 8 1/2 size of	PER PO	New WHERE	MUDDING No. SACKS	Float Float AND CEMENT	CUT AND PULLED FROM	# #	Surface Oil String
5/ 8 1/2 SIZE OF	PER PO	WHERE SET	MUDDING NO. SACES OF CEMENT	Float Float AND CEMENT	CUT AND PULLED FROM	# #	Surface Oil String
5/8 1/2 SIZE OF HOLE	PER PO	New	MUDDING NO. SACES OF CEMENT	Float Float AND CEMENT METHOD USED	CUT AND PULLED FROM	# #	Surface Oil String
5/8 1/2 SIZE OF HOLE	PER PO	New	MUDDING NO. SACES OF CEMENT 450	Float Float AND CEMENT METHOD USED HOMCO	CUT AND PULLED FROM	MUD	Surface Oil String
5/8 1/2 SIZE OF HOLE	PER PO	WHERE SET	MUDDING NO. SACES OF CEMENT 450 150 RECORD OF	Float Float AND CEMENT METHOD USED HOMCO	CUT AND PULLED FROM FING RECORD	MUD RAVITY	Surface Oil String
5/8 1/2 8IZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDING NO. SACES OF CEMENT 450 150 RECORD OF	Float	CUT AND PULLED FROM FING RECORD AND STIMULA:	MUD RAVITY TION treated or shot.)	Surface Oil String AMOUNT OF MUD USED
5/8 1/2 SIZE OF HOLE 1 -7/6	SIZE OF CASING 8-5/8 5-1/2	WHERE SET 1240 1795 (Record t	MUDDING NO. SACKS OF CEMENT 450 150 RECORD OF the Process used, N	Float METHOD USED FORCO PRODUCTION o. of Qts. or Galland	CUT AND PULLED FROM FING BECORD AND STIMULA als. used, interval	MUD PRAVITY FION treated or shot.) Squeezed per	Surface Oil String AMOUNT OF MUD USED Corathus 17451
5/8 1/2 8IZE OF HOLE 1 -7/8	SIZE OF CASING S-5/8 5-1/2 Ined per	WHERE SET 1240 1795 (Record to Constitution 1	MUDDING NO. SACKS OF CEMENT 450 150 RECORD OF the Process used, N 745'-1775'	Float AND CEMENT METHOD USED FORCO PRODUCTION o. of Qts. or Galth3000ga	CUT AND PULLED FROM FING BECORD AND STIMULA als. used, interval llens. acid	MUD PRAVITY FION treated or shot.) Squeezed periods 631 x/4 shees	Surface Oil String AMOUNT OF MUD USED Forations 17451p
5/8 1/2 8ize of Hole 1 -7/8	SIZE OF CASING S-5/8 5-1/2 Ined per	WHERE SET 1240 1795 (Record to Constitution 1	MUDDING NO. SACKS OF CEMENT 450 150 RECORD OF the Process used, N 745'-1775'	Float AND CEMENT METHOD USED FORCO PRODUCTION o. of Qts. or Galth3000ga	CUT AND PULLED FROM FING BECORD AND STIMULA als. used, interval llens. acid	MUD PRAVITY FION treated or shot.) Squeezed periods 631 x/4 shees	Surface Oil String AMOUNT OF MUD USED Corathus 17451
5/8 1/2 8IZE OF HOLE 1 -7/8	SIZE OF CASING S-5/8 5-1/2 Ined per	WHERE SET 1240 1795 (Record to Constitution 1	MUDDING NO. SACKS OF CEMENT 450 150 RECORD OF the Process used, N 745'-1775'	Float AND CEMENT METHOD USED FORCO PRODUCTION o. of Qts. or Galth3000ga	CUT AND PULLED FROM FING BECORD AND STIMULA als. used, interval llens. acid	MUD PRAVITY FION treated or shot.) Squeezed periods 631 x/4 shees	Surface Oil String AMOUNT OF MUD USED Forations 17451p

LECORD OF DRILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•									feet to	
Cable tools	s were use	ed from		feet t	to	feet,	and from		feet to	feet.
					PR	DUCTION				
Put to Pro	ducing		D-1-2	•	19	9		الأحزوا		
OIL WEL									uid of which	C/c was
OIL WEL		_							· · · · ·	
							% wate	r; and	% was see	diment. A.P.I.
	Gra	vity	<u> </u>	*						
GAS WEL	L: The	production	during the firs	st 24 ho	urs was		M ,C.F. p	lus		barrels of
	liqu	id Hydroca	bon. Shut in F	ressurc.		lbs.				
Length of	-	•								
PLEA	ASE IND	ICATE BE	LOW FORM. Southeastern			CONFORMAL	NCE WIT	H GEOGI	RAPHICAL SECTION OF Northwestern New 1	
T. Anhy.			Southeaster					Т.	Ojo Alamo	
•						,			Kirtland-Fruitland	
B. Salt		·····		т.	Montoya	*************************		т.	Farmington	
T. Yates.				Т.	Simpson			т.	Pictured Cliffs	
T. 7 Riv	ers	•••••	••••••	т.	McKee	·		т.	Menefee	••••••••••
			••••••		Ellenburger		••••••	Т.	Point Lookout	·····
						***************************************			Mancos	
T. San A		7.7					,		Dakota	
	***********	····· #360							Penn	
				Т.						······································
T. Drink	ard					******************	•••••	Т.	*******************************	
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T. Drink T. Tubbe T. Abo T. Penn. T. Miss	s	Thickness		T. T. T. T.	FORMA	TION REC	ORD	T. T. T. T. T.	s	
T. Drink T. Tubb T. Abo T. Penn. T. Miss	To	Thickness in Feet		T. T. T. T.	FORMA	TION REC	ORD	T. T. T. T. T.	s	
T. Drink T. Tubb T. Abo T. Penn. T. Miss From	To 751	Thickness in Feet		T. T. T. T.	FORMA	TION REC	ORD	T. T. T. T. T.	s	
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all	work done on it so far
as can be determined from available records.	200 al	•
	Kultiv Lenduckoon	10-6-78
as can be determined from available records. Company or Operator.	Address Best 66, Hobbs, Ac.	(Date)
Name R.L. Hendrickson	Position or Title. Plaid Superist care	