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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 NOV 20 1969  
 O. C. E.  
 INTERA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Kewanee Oil Company ✓</b> 3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b> 4. Location of Well UNIT LETTER <b>D</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.	7. Unit Agreement Name <b>Atoka San Andres Unit</b> 8. Farm or Lease Name <b>Tract 29</b> 9. Well No. <b>2</b> 10. Field and Pool, or Wildcat <b>Atoka San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3326' GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Convert to Water Injection Well</b> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing, clean out to TD of 1696' and wash hole down with 250 gallons acid. Set tension packer at approximately 1325' on 2-3/8" O. D. tubing coated internally with plastic and load annulus with inhibited water. Start fresh water injection down tubing at rate of about 200 BPD. Injection will commence on or about 1-1-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. F. Stumpe</i></u>	TITLE <u>Division Superintendent</u>	DATE <u>11-18-69</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>NOV 21 1969</u>

CONDITIONS OF APPROVAL, IF ANY: