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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised perforations with 500 gallons asid.

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Result of Production Stimulation Flowed at a rate of 3720 MSF/D and 5 bbl distillate on 6 hour test, 24/64" choke, FEP-1300, FCP+O. (Pkr.)

Depth Cleaned Out. 91401

RacORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

			TOOLS (JSED			
Rotary tools w	ere used from	feet to	359 TD	feet, and from		feet to	fact
Cable tools were used from							
			PRODUC			••••••	
	Well Presently	Short In					
Put to Produc	ing		., 19				
OIL WELL:	The production during th	e first 24 hours was	5	barrels	of liqu	id of which	
	was oil;	% was emulsion	n;	% water; an	nd	% w	as sediment. A.P.I.
	Gravity			•			
GAS WELL:	The production during th	e first 24 hours was		M.C.F. plus			barrels of
	liquid Hydrocarbon. Shut	•				-	-
Length of Tin	ne Shut in						
PLEASE	INDICATE BELOW FO	BMATION TOPS	(IN CONF	ORMANCE WITH GI	EOGRA	APHICAL SECTIO	N OF STATEL
		stern New Mexico				Northwestern N	
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B. Salt		T. Mont	oya		T. • I	Farmington	
T. Yates		T. Simp	son		T . 1	Pictured Cliffs	
T. 7 Rivers		T. McK	ee		Т. 1	Menefee	
T. Queen		T. Ellen	burger	••••••••	T. 1	Point Lookout	
T. Grayburg.		T. Gr. V	Vash			Mancos	
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From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work dor \circ on it so far as can be determined from available records.

	UE90905 40, 1700
Company or Operator. Pan American Petroleum Corp.	Address Box 68, Hobbs, New Mexico
Name	Posi- File Area Superintendent