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# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED  
JAN 19 1961  
FORM C-103  
(Rev. 3-55)  
O. C. C.  
ARTESIA, OFFICE

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68, Hobbs, New Mexico</b>			
Lease <b>G. R. Martin</b>		Well No. <b>3</b>	Unit Letter <b>D</b>	Section <b>23</b>	Township <b>18S</b>	Range <b>26E</b>	
Date Work Performed <b>12-1-60 to 1-12-61</b>		Pool <b>Atoka Pennsylvanian - Gas</b>			County <b>Eddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

In accordance with verbal approval, Mr. M. L. Armstrong to G. D. Durham 12-1-60, remedial work to shut off water was performed as follows:

Squeezed perforations 9094-9100 with 2SPF. Drilled out to 9115. Perforated 9094-9100 with 2SPF. Shudded dry. Acidized with 500 gal MCA. Tested into line at rate of 350 MCFPD with TPF 700-750. Reacidized with 500 gallons MCA. Flowing at rate of 1.1 MCFPD on 15/64" choke. TPF 1000. w/7 BW x 0 distillate in 24 hours. Prior to work, well logged off with water and would not produce.

Witnessed by <b>L. E. Childers</b>	Position <b>Area Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3345 RDB</b>	T D <b>9350</b>	P B T D <b>9115</b>	Producing Interval <b>9094-9100</b>	Completion Date <b>1-12-61</b>
Tubing Diameter <b>3"</b>	Tubing Depth <b>8957'</b>	Oil String Diameter <b>4-1/2"</b>	Oil String Depth <b>9350</b>	
Perforated Interval(s) <b>9094-9100 w/2SPF</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Penn.</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>12-3-60</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
After Workover	<b>1-12-61</b>	<b>0</b>	<b>1.1 MCFPD</b>	<b>7</b>	<b>0</b>	<b>1.1 MCFPD</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name Original Signed by: <b>V. E. STALEY</b>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Area Superintendent</b>
Date <b>JAN 20-61</b>	Company <b>Pan American Petroleum Corporation</b>