| REC | E. | LY | E | D |
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| 015            | TROUGH 1 DA |   |    |
|----------------|-------------|---|----|
| SANTA FI       | T           |   | L  |
| FILE           |             | 1 |    |
| √ 5.G 5        |             |   | .L |
| LANG OFFICE    | 7           |   | I  |
|                | OIL         |   |    |
| IR ANSPORTER   | 645         |   |    |
| PROVATION OFFI | cε          |   | 1  |
| OPERATOR       |             | i | 1  |

## NEW MEXICO OIL CONSERVATION COMMISSIONER 1 7 1961 FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS

| OPERATOR  |   | (Submit t                           |                     | ate Distric   | + Diffice  |  |  | 10/L:  |
|---|---|-------------------------------------|---------------------|---|--|--|--|--|
|   |   | 7 (022,11)                          |                     |   |  | as per Comm  | nission Rule 11                                  |  |
| ame of Com  | pany<br>Lean Petrolous  | Corneration                         |                     | Addre   |  | Hobbs. I   | lev Mexico                                       |  |
| ease  | 17001 10010000  | . <del></del>                       | ll No.              | Unit Letter   | Section  | Township   |  | ange   |
|   | . R. Martin   |                                     | 3                   | B   | 23   | 18-5   |  | 26-3   |
| te Work Pe  |   | Pool<br>- Ateka Pesa G              | laa '               | ~   |  | County   | lur  |  |
| thre  | VIIVAL  |                                     | REPORT C            | OF: (Check  | appropria  |  | <del>V.,</del>                                   |  |
| Beginni   | ng Drilling Operations  | Casin                               | g Test and          | Cement Job  | . [  | Other (Ex  | plain):  |  |
| ] Pluggin,  |   | Reme                                | dial Work           |   |  |  |  |  |
|   | ount of work done, nat  | ure and quantity of                 | materials u         | sed, and res  | ults obta  | ined.  | <del></del>                                      |  |
| MCA :<br>Drill<br>MCA.  | led out to 9090<br>and 3000 galler<br>led out to 9109<br>to production          | as 15% LSTME.                       | Smithed<br>sted 909 | water.<br> 4!-9096!   | 5quet<br>w/25!   | 7. Acidi   | >n ex rese                                       | x ounces.  |
|   |   |                                     |                     |   |  |  |  |  |
| D.  | G. Peurifey   | FILL IN BELO                        |                     | EMEDIAL<br>NAL WELL   |  | Producing  | L Y<br>Interval                                  | Completion Date  |
| F Elev.   | G. Penciley   | 93501                               | W FOR R             | MEDIAL NAL WELL   | DATA   | Producing 90941  | LY Interval                                      | Completion Date  |
| F Elev.   | G. Penciley   | 9350* Tubing Depth                  | W FOR R             | MEDIAL NAL WELL   | DATA   | Producing 90941  | Interval Oil String                              | Completion Date 12-4-60 Depth                              |
| F Elev. 3345 Bubing Diam  | T D eter  | 93501                               | W FOR R             | MEDIAL NAL WELL   | DATA   | Producing 90941  | Interval Oil String                              | Completion Date  |
| F Elev. 3345 Bubing Diam 20 erforated In  | T D eter aterval(s)   | 9350* Tubing Depth                  | W FOR R             | EMEDIAL NAL WELL 91150 Oil Str  | ing Diame  | Producing 90941  | Interval Oil String                              | Completion Date 12-4-60 Depth                              |
| F Elev. 3345 Bubing Diam 20 erforated In  | T D eter aterval(s)   | 9350* Tubing Depth                  | PETD                | Produc  | ing Diame  | Producing 90941  | Interval Oil String                              | Completion Date 12-4-60 Depth                              |
| F Elev. 3345 Bubing Diam 20 erforated In  | T D eter aterval(s)   | 9350* Tubing Depth                  | PETD                | Produc  | ing Diame  | Producing 90941  | Interval Oil String                              | Completion Date 12-4-60 Depth                              |
| F Elev. 3345 Bubing Diam 20 erforated In  | T D eter aterval(s)   | 9350* Tubing Depth                  | PBTD  RESULT  Gas P | Produc  | ing Diame  | Producing 90941  | Interval Oil String                              | Completion Date 12-4-60 Depth 350                          |
| F Elev. 3345 Pubing Diam 20 erforated In pen Hole In Test Before                              | eter  Iterval(s)  Solu-100  Date of Test  | Oil Production                      | PBTD  RESULT  Gas P | Production  | ing Diame  | Producing 90941  | Interval 71001 Oil String                        | Completion Date 12-4-60 Depth 350                          |
| F Elev. 3345  ubing Diam erforated In   | eter  aterval(s)  solution  Date of   | Oil Production                      | PBTD  RESULT  Gas P | Production CFPD   | ing Diame  | Producing 90941— eter  ation(s)  Production BPD  logged  | Interval Oil String Oil String GOR Cubic feet/Bb | Completion Date 12-4-60 Depth 350  Gas Well Potentis MCFPD |
| F Elev.  3345  ubing Diam  erforated In  pen Hole In  Test  Before Workover  After Workover   | T D  eter  aterval(s)  9094-7100  aterval  Date of Test  2/1 to 3/7/61  4-11-61 | Oil Production BPD                  | PBTD  RESULT  Gas P | Production CFPD   | ing Diame ing Form KOVER Water  Water  Test reby certine best of | Producing 9094!- eter  ation(s)  Production BPD  logged  fig that the inf my knowledge   | GOR Cubic feet/Bb                                | Completion Date 12-4-60 Depth 350                          |
| F Elev. 3345  ubing Diam 20  erforated In  pen Hole In  Test  Before Workover  After Workover | T D  eter  aterval(s)  9094-7100  aterval  Date of Test  2/1 to 3/7/61  4-11-61 | Oil Production BPD                  | PBTD  RESULT  Gas P | Production CFPD  I he to to   | ing Diame ing Form KOVER Water  Water  Test Origin V. E          | Producing 90941— eter  Production B P D  logged  5  fy that the in   | GOR Cubic feet/Bb                                | Completion Date 12-4-60 Depth 350  Gas Well Potentis MCFPD |
| F Elev.  3345  Subing Diam  Perforated In  Pen Hole In  Test  Before Workover  After Workover | T D  eter  aterval(s)  9094-7100  aterval  Date of Test  2/1 to 3/7/61  4-11-61 | Oil Production BPD  TION COMMISSION | PBTD  RESULT  Gas P | Production CFPD  I he to the second control of the second control | ing Diame  ing Form  KOVER  Water  Water  Origin  V. E.          | Producing Producing Producing Producing Producing Production B P D Product | GOR Cubic feet/Bb                                | Completion Date 12-4-60 Depth 350  Gas Well Potentis MCFPD |