



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Jensen & MacArthur

(Company or Operator)

244270

(Land)

Well No. 1, in NE 1/4 of NW 1/4 of Sec. 24, T. 18S, R. 36E, NMPM.

Undesignated

Pool,

244270

County.

Well is 330 feet from North line and 1690 feet from west line

of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 7, 1944, 19 Drilling was Completed 12/23/1946

Name of Drilling Contractor Nabors Drilling Company

Address P.O. Box 245, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3303 The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 1756 to 1764 No. 4, from 1468 to 1474

No. 2, from 1708 to 1724 No. 5, from 1452 to 1458

No. 3, from 1592 to 1606 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1756 to 1764 feet.

No. 2, from 1708 to 1724 feet.

No. 3, from 1592 to 1606 feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 1/2"	24 1/2	used	1135'				to shut off water
5 1/2"	14 1/2	new	1863'				to shut off water

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1135	400	circulate to top		
7	5 1/2	1863	430	circulate to top		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1756-1764 with 32 shots, used 5,000 gal oil, 5,000 # sand 150 acid & 900 alumite

1708-1724 with 40 shots, used 10,000 gal oil, 10,000# sand, 390 acid

1592-1606 76 shots, used 20,000 gal oil, 10,000# sand, 900 acid.

Result of Production Stimulation 1756-1764 92% water

1708-1724 92% water

1592-1606 83% water

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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TOOLS USED
1855

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Top Soil				
50	100	50	Top soil & gravel				
100	245	145	Gyp & anhy				
245	565	320	Anhy & Gyp				
565	600	35	lime				
600	608	8	Anhy gyp, Lime, Shells				
608	665	57	Anhy, shells, lime				
665	755	90	Gyp anhy				
755	880	105	Red bed				
880	900	20	Lime shale				
900	915	15	shells				
915	1105	190	lime				
1105	1220	115	lime				
1220	1249	29	Sandy lime				
1249	1855	606	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Jones & McArthur
Company or Operator.....
Name.....

Blissner When 4-19-57
P.O. Box 702, Artesia (Date)
Secretary
Position or Title.....