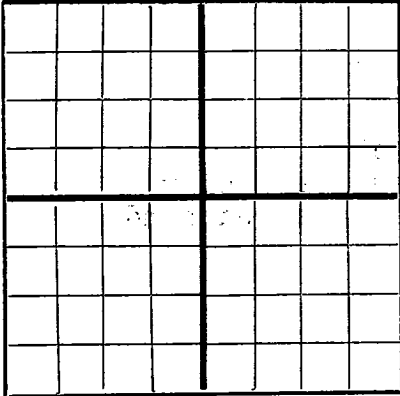


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APR 18 1949

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Oil Cons. Comm.
Artesia Office



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Collier & Bassett
Company or Operator
Well No. 5
Artesia, New Mexico
Address
26
Lease
N. M. P. M.
Field East 1037 feet
County
Well is 990 feet south of the North line and 1900 feet west of the East line of 35 185 260
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Williams Estate Address Salisbury Missouri
If Government land the permittee is Address
The Lessee is Collier & Bassett Address Artesia N.M.
Drilling commenced 12-10 1940 Drilling was completed 4-10-49 19
Name of drilling contractor J. J. Arning & Co. Address Artesia, N.M.
Elevation above sea level at top of casing 5285 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 10700 to 10500
No. 2, from 10700 to 1077
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 85 to 95 feet.
No. 2, from 835 to 900 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
7"	20#	10	S.H.	928	Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
7"		928	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			130 lbs	3-17-49	1045 to 1085	

Results of shooting or chemical treatment 8 BOP after shot

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 928 feet, and from 928 feet to 1179 feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 10 1949
The production of the first 24 hours was 8 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Vandegriff, Driller
Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th day of April, 1949
Notary Public
My Commission expires August 11, 1952
Place Date
Name
Position
Representing
Company or Operator
Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100 85		Gyp & Fine River Sand
85	95		Water Sand
95	130		Soft Gyp Rock
130	208		Gyp W/ streaks red clay
208	835		Gyp W/ streaks red sand and clay
835	900		Soft lime rock W/ streaks red sand
900	928		Hard Gray Lime
928	962		95% Anh 5% Gray Sand
962	992		Buff And Pink Dolo.
992	1003		F.X. Dolo.
1013	1022		Gray Cemented Sand
1022	1033		Anhydrite
1033	1046		Pink Dolo.
1046	1051		Oil Sand 20% Stained
1051	1071		Red Sandy Dolo
1071	1077		Sandy Dolo 5% Oil Stained
1077	1116		Pink & Buff Dolo.
1116	1129		Red Tightly Cemented Sand
1129	1135		Red Sand
1135	1167		Pink Sandy Dolo.
1167	1174		Red Sand
1174	1186		Buff Dolo