

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - <u>Water injection well</u>		7. Unit Agreement Name <u>Williams</u>
2. Name of Operator <u>Pope & Burrows</u>		8. Farm or Lease Name <u>Williams</u>
3. Address of Operator <u>P. O. Box 753, Artesia, New Mexico</u>		9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>N</u> LINE AND <u>2623</u> FEET FROM THE <u>B</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat <u>Dayton Grayburg</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3285 GR</u>		12. County <u>Nddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Returned well to production</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run rods and tubing depth of 1030'
returned to production Jan 1969 (RLS 4-14-69)

RECEIVED

APR 11 1969

O. C. C.
ARTESIA OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ruby Parker TITLE Agent DATE 4-10-69

APPROVED BY R. J. Starnes TITLE OIL AND GAS INSPECTOR DATE APR 14 1969

CONDITIONS OF APPROVAL, IF ANY: