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District I 1625 N. French Dr., Hobbs, NM 88240 District II			E	State of New Mexico Energy, Minerals & Natural Resources					Form C-104 Revised March 25, 1999		
811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505					Submit to Appropriate District Office 5 Copies		
District IV				Saut	a re. INI	WI 875U:	5			AM	ENDED REPORT
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	" Hole Size	<u> </u>		Casing & Tubing S	Size	1	" Dep	pth Set	1	³¹ Sac	ks Cement
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VI. Well	Test Dat										
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Title:			/	Approval Date: MAR 2 2 2002							
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Well	Will	Amst+6		j
Unit 3	Section	<u>25</u> Township	<u>) (</u>	Range
API # 30	0 <u>//5</u>	<u>- 00230</u>		

Curgan Plus. TAL

K Size Plus 89: - 9961

7" 🔶 Alko'

TAS 1050-4112 OH -

Τ	OPS	

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B. Salt
Yates
Glorieta 🔮 👘
Delaware
Bone Sp.
Abo
Wolfcamp
Morrow
Devonian
Fusselman
Other

- Contact OCD 24 hrs. prior to any work done. •
- Salt gel mud consisting of 10# brine with 25# . of gel per barrel must be placed between each plug
- Install dry hole marker as per rule 202.B.2 •
- Plugs are to be set from point indicated up Plugs must not be less than 100' or 25 Sacks of cement, whichever is greater, unless specifically indicated.
- Shoe and stub plugs will be 50' above and below shoe or stub and tagged.
- Surface plug will be from 0'- 60' •
- Where plugs are required cement must be placed inside and outside of all casing string(s), in the correct footage or sacks required, if no cement exists.

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Plugs to be tagged will be indicated.