NO. OF COPIES RECEIVED		15	
DISTRIBUTION			
SANTA FE			
FILE		/_	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		1	
PRORATION OFFICE		Ĺ	

June 8, 1967

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL		
LAND OFFICE OIL			RECEIVED	
TRANSPORTER GAS				
OPERATOR /			JUN 9 1967	
I. PRORATION OFFICE Operator			O. C. C.	
	Drilling Company		ARTESIA, OFFICE	
Address P. O. Box 1	.785, Midland, Texas 79701			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Go			
Recompletion Change in Cwnership	Casinghead Gas Conde	=	erator	
If change of ownership give name				
and address of previous owner of	erator: E. P. Campbell	(Jim Bowen, Receiver)		
I. DESCRIPTION OF WELL AND	LEASE	· -		
Lease Name	Well No. Pool No	me, Including Formation	Kind of Lease State, Federal or Fee	
Mix & Cartis	1 Da	ryton Abo	State, rederal or ree Fee	
Unit Letter E ; <u>/9</u>	80 Feet From The N Liv	ne and 60 Feet From	The W	
		-		
Line of Section 25 , T	ownship 18-S Range	26-B , NMPM,	Eddy County	
	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of O		Address (Give address to which appro		
The Permian Corporat Name of Authorized Transporter of C	asinghead Gas 🔣 💮 or Dry Gas 🗔	P. O. Box 3119, Midle Address (Give address to which appro	oved copy of this form is to be sent)	
Phillips Petroleum C		Bartlesville, Oklahom		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		8/60	
	R 25 18-8 26-R with that from any other lease or pool,	give commingling order number:	0/60	
V. COMPLETION DATA - On	file			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas l	ift. etc.)	
Date Flist New Oil Num to Talks	Date of Test		.,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Float Dailing Float				
GAS WELL Actual Proc. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Notadi (1000 1000 1001 1001) B				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		OIL CONCEDIA	A TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION	
		APPROVED, 19		
		BY Jg. F Stamet		
	A	TITLE 500 400 000 0000	TO TO S	
() / () /			compliance with RULE 1104.	
With		If this is a request for allo	wable for a newly drilled or deepened	
· /	nature)	well, this form must be accomp	anied by a tabulation of the deviation	
Walter D. Jenkin s.	Production Superintenden		ust be filled out completely for allow-	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.