NO. OF COPIES REC	IVED	5	
DISTRIBUTIO			
SANTA FE		Z	
FILE		/-	
U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Contin	en ta	1 - Rm	20

NEW MEXICO OIL CONSERVATION COMMESTON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE /-]	AND	Fuective 1-1-02		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	GASRECEIVED		
LAND OFFICE	-				
TRANSPORTER GAS /	_		APR 4 1968		
OPERATOR /	_		חפפ		
PRORATION OFFICE			ARTESIA, OFFICE		
Continental-Emsc	o Company '				
Address	& Gas Services, Bex 763,	Hobbs, New Mexice			
Reason(s) for filing (Check proper box	:)	Other (Please explain)			
New Well	Change in Transporter of:	s Effective	3/1/48		
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	≒	312140		
change of ownership give name	Tri-Service Brilling Co	o., Midland, Texas			
nd address of previous owner DESCRIPTION OF WELL AND	IFASE		e Lease No		
Lease Name	Well No. Pool Name, Including F 1 Dayton Abo	State, Federa			
Nim & Curtis Location					
Unit Letter;;;	80 Feet From The North Lin	ne and Feet From	The West		
Line of Section 25 To	ownship 18 8 Range	26 E , NMPM, E	idy County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	I di formio de la conti		
Name of Authorized Transporter of Oi	or Condensate	Address Othe dates to amon app.	_		
The Permian Corpor	ration usinghead Gas Y or Dry Gas	Address five address to which appro	oved copy of this form is to be sent)		
Phillips Petroleum	Company	SEREYADA SY CAT ANTONIO			
If well produces oil or liquids,	Unit Sec. Twp. Rge. E 25 188 26E	Is gas actually connected? Wh	8/60		
give location of tanks.	rith that from any other lease or pool,				
f this production is commingled w	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Designate Type of Complete		Idem wert			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	1 Delay Franction	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7.00 0.10, 0.10 1.27			
Perforations			Depth Casing Shoe		
	TURING CASING AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top al		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Date Mar New Old Vision			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	0.1020 51-0		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
Actual 1 tout 2 many					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Lesting Method (phos, cost pro					
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	1968 COMMISSION		
Y translation and the author on	d regulations of the Oil Conservation	APPROVED	, 19		
		By W. G. Die	essett		
above is true and complete to	the best of my knowledge and belief	or nes sas dar	<u> </u>		
		==================================			
A. L Smil	The state of the s		n compliance with RULE 1104. owable for a newly drilled or deep		
	ignature)	well, this form must be accommodate taken on the well in accommodate.			
1	gent	- All sections of this form t	must be filled out completely for al		
(Title)		able on new and recompleted	able on new and recompleted wells.		

4/3/68

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.