

DISTRIBUTION	
SALE	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	✓
PRODUCTION OFFICE	✓

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Replaces Old C-101 and C-110
Effective 1-1-65

DEC 13 1977

O. C. C.
ARTESIA, OFFICE

(51)

I. Operator
C. E. LaRue and B. N. Muncy, Jr. ✓
Address
P. O. Box 196, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Work Over Planned
from Permian
If change of ownership give name and address of previous owner
Ralph Nix Box 617 Artesia N.M. 88210

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Nix & Curtis
Well No.
1
Pool Name, including Formation
Dayton Abo
Kind of Lease
State, Federal or Fee
Fee
Lease No.
Location
Unit Letter
E
1980' Feet From The
North
Line and
660' Feet From The
East
Line of Section
25
Township
18S
Range
26E
NMPM,
Eddy
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchaser Co.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Phillips
Address (Give address to which approved copy of this form is to be sent)
4th & Washington, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.
Unit
E
Sec.
25
Twp.
18
Rge.
26
Is gas actually connected?
When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Eff. Res'ty. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (Dr, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF
posted
12-13-77
change
LT 17

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (flow, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Operator
December 12, 1977
OIL CONSERVATION COMMISSION
APPROVED
DEC 15 1977
BY
W. A. Gresset
TITLE
SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable to be considered for a well.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.