6-15-59 1- Kidera Twitz Jos Doud- 9572 1. Des perature In (Prof - 45-5 Port - 15830 1- Janto Log

IT IS THEREFORE ORDERED THAT:

L

SWD R-7872 4/11/85

(1) The applicant, Blanco Engineering, Inc., is hereby authorized to utilize the C. E. LaRue & B. N. Muncy, Jr. Nix & Curtis Well No. 1 located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 25, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico, to dispose of produced salt water into the Wolfcamp formation.

106 E Taylor



| Submit 3 copies to Appropriate | 5 | | _ * | | | (| ر م ^{ال} م | Form C-103 Revised 1-1-89 |
|--------------------------------|-----------------|-------------|--|-----------------|---------------|--------------------------|---------------------|------------------------------|
| District Office | | | ; | State of New iv | lexico | | AV | |
| DISTRICT I | | | Energy, Minerals | and Natural R | esources De | partment | | |
| | | | | | | | WELL API NO. | 30-015-00239 |
| P.O. Box 1980, | Hobbs NM 88 | 240 | | NSERVATIC | | N | 5. Indicate Type of | Lease |
| DISTRICT II | | | | P.O. Box 20 | | | State | FEE X |
| P.O. Drawer DD | D, Artesia NM | 88210 | Santa Fe | New Mexico 8 | | | 6. State Oil & Gas | Lease No. |
| DISTRICT III | | | Santa i e, i | | 10012000 | | | |
| 1000 Rio Brazo | os Rd., Aztec N | M 87410 | | ONWELLS | | | | |
| | | | TICES AND REPORTS | | | 121314151A | 7. Lease Name or | Unit Agreement Name |
| (| | DIFFERENT | RESERVOIR. USE " AF 101) FOR SUCH PRO | PPLICATION FO | RPERMIT | k | 1) IS IS | NIX & CURTIS |
| 1. Type of Well | l: | | | | 6) | _ مان م | 8 | |
| OIL | | GAS | | | 56 | IN THED | AN | |
| WELL | x | WELL | OTHER | | 4 | rct att | N NI | |
| 2. Name of Up | perator | | | | 10 | Hr. An | * 18 Well No | 1 |
| | | Yate | es Petroleum Co | rporation | | OCU | 9 Pool Name or W | l |
| 3. Address of | Operator | | | | | | | |
| | | 105 | South 4th., Arte | sia, NM 88 | 210 | ہے۔ مشکونیو نے پیشریا | 1´. → | DAYTON, ABO |
| 4. Well Locati | ion | | | | | | | |
| Unit Letter | r E | : 1980 | Feet From The | NORTH | Line and | 660 | Feet From The | WEST Line |
| Section | 25 | Township | o 18S Rang | 26E | NMPM | E | DDY | COUNTY |
| Occurrent | 20 | • | - | ether DF, RKB | , RT, GR, etc | :.) | | |
| | | | | | | | | |
| 11. | Check A | Appropriate | e Box to Indicate | Nature of N | otice, Repo | ort, or Other | Data | |
| | NOTICE | OF INTEN | TION TO: | | | SUBSEQU | JENT REPORT OF | : |

| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
|-----------------------|------------------|----------------------------|----------------------|
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | | CASING TEST AND CEMENT JOI | 3 |
| OTHER | | OTHER | T/A |

12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated SEE RULE 1103. date of starting any proposed work)

6-27-02- MIRU WSU.

6-28-02- Bled down casing & tubing. ND wellhead; NU BOP. Unset packer; POH, laid down packer. TIH w/ tubing open ended. Shut well in, SD for night.

6-29/ 7-1-02- RU Dowell & spot 100' plug w/ 75 sx Class H w/ 1% CaCl2. Wait 2 hrs & tag cement plug @ 5348'. POH w/ tubing. Shut well in & SD for night.

7-2-02- RU JSI. Set CIBP @ 5240'. Dumped 35' cement on top. RD JSI; TIH w/ tubing. Circulate hole w/ 2% KCL w/ corrosion inhibitor. Tested casing to 600# for 30 minutes, held OK. RD kill truck; laid down tubing, cap off well. RD & move off. Well is T/A. Chart is attached.

| NA NA | Temporary Abandoned Status approv | ed | | |
|---|--|--------------------|-----------------------|------------------------|
| I hereby ce tify that the information above a true and complete grades SIGNATURE TYPE OR PRINT NAME DODNALCACK. | a best of my knowledge and belief. \mathcal{R}_{e} | gulatory Techician | DATE TELEPHONE NO. | 7/8/02 505-748-1471 |
| (This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | TITLE Juild | Ap Pare | JUL 1 | 12 2002 |





| Submit 3 co to Appropria | ite | | | | | | | | <u> </u> | | orm C-103 evised 1-1-89 |
|-----------------------------|-----------|----------|-------|------------|-----------|-----------------|-----------------|---|---------------------|---------------------|----------------------------|
| District Offic | e | | | | | State of New | Mexico | | | | |
| DISTRICT : | | | | Ene | gy, Miner | als and Natural | | partment | | | σŲ |
| PO Box 19 | ed Hobo | s NM 8 | 8240 | | | | | | WELL API NO. | 30-015-0 | 0239 |
| DISTRICT | | | | | | | |)N | 5. Indicate Type of | Lease | • |
| P.O. Drawe | | ein MM | 88210 | | | P.O. Box 2 | 2088 | | State | FEE X | |
| DISTRICT | | 318 1414 | 30210 | | Santa ⊦e | New Mexico | 87504-2088 | | 6. State Oil & Gas | Lease No. | |
| | - | | | | | | | | 51 S | | |
| 1000 Rio Br | azos Rd., | Aztec r | | | | TS ON WELLS | | | Lease Name or | | |
| | | | | | | TO DRILL OR TO | | | O Lease Name or | Unit Agreement Name | |
| | (001 | NOTU | | | | APPLICATION FO | | in the second | S Cease Maine of | one Agreement Home | |
| | | | B | | | ROPOSALS.) | | 2002 | 12 | NIX & CURTI | S |
| | | | | -101) FOR | 300m PI | ROFUSALS.) | į | RECEILLE | ದ | | • |
| 1. Type of V | Veli | | | | | | ~ 0 | CDEULIVED | 7 | | |
| OIL | | | GAS | | | | 4 | CD - ARTESIA | | | |
| WELL | x | | WELL | OTHER | | | Ş. | -014 | B. Well No | | |
| 2. Name of | Operato | r | | | | | S. | | 8. Well No | | |
| - | | | Ya | tes Petro | oleum C | Corporation | <u>~</u> | ·> | | 1 | |
| 3. Address | of Opera | ator | | | | • | | 319202155 ⁵ | 9. Pool Name or W | lidcat | |
| 0.7100.000 | Ch Opole | | 10 | 5 South | 4th Δr | tesia, NM 88 | 3210 | | DAYTON, ABO | | |
| 4 Well Lo | es tion | | 10 | Joouth | -un, /u | | | | | | |
| Unit Le | | Е | : 198 |) Feet Fro | n The | NORTH | Line and | 660 | Feet From The | WEST | Line |
| Section | n | 25 | Towns | nip 18S | Rang | 26E | NMPM | EC | DY | С | OUNTY |
| | | | 10. | Elevation | (Show v | whether DF, RKI | 3, RT, GR, etc. | .) | | | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF | INTEN | TION TO: | SUBSEQUEN | IT REPORT OF: | | |
|-----------------------|-------|------------------|----------------------------|----------------------|--|--|
| PERFORM REMEDIAL WORK | | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING | | |
| TEMPORARILY ABANDON | х | CHANGE PLANS | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT | | |
| PULL OR A TER CASING | | | CASING TEST AND CEMENT JOB | | | |
| OTHER | | | OTHER | e entre e | | |

12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION PROPOSES TO TEMPORARILY ABANDON AS FOLLOWS:

1. MIRU PU & safety equipment.

2. Pump 2% KCL water down tubing as needed to ND wellhead & install BOP.

3. POH w/ tubing; TIH w/ tubing to 5458' - load hole w/ plugging mud. Spot 75 sk plug from 5358-5458'. (75 sx is an excess of 100%). WOC & tag plug.

4. RU wireline to run gauge ring to 5243' or to top of cement plug. Set 5.5" CIBP @ 5243' & cap w/ 35' cement.

5. TIH w/ tubing; load hole w/ 2% KCL water w/ 1 gpt corrosion inhibitor.

6. Pressure test casing to 500 psi & record w/ chart for 30 minutes.

7. POH laying down tubing; ND BOP, install B1 adaptor w/ ball valve. RD, move off.

I hereby certify that **Operations** Techician DATE TITLE SIGNATURE TELEPHONE NO. DONNA CL TYPE OR PRINT NAME (This space for State Use) TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY

Notify O.C.D. <u>24</u> <u>hours</u> prior to test. 748-1283 Notify OCD 24 hrs. prior to any work done

6/3/02

505-748-1471