

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

Lost well

Plugging

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>R.D. Collier</u>		Lease <u>SCRIPPS</u>		Well # <u>2</u>	
Location of Well	Unit <u>NE SW</u>	Section <u>25</u>	Township <u>18</u>	Range <u>26 E</u>	County <u>EDDY</u>
Plugging Contractor <u>L.V. Pennington</u>			Type of Equipment <u>Pulling unit</u>		

APPROVED CASING PROGRAM IN HOLE

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	<u>8 5/8"</u>			<u>330'</u>	<u>Circulated</u>
	<u>5 1/2</u>			<u>1005'</u>	<u>100 sks</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole _____ Size of Casing _____ Sacks cement required _____

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____

TD of hole 1881 Set _____ Feet of _____ Inch _____ # Grade _____

New-used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sax _____ additives _____

Plug down @ _____ (AM) (PM) Date _____

Cement circulated _____ No. of Sacks _____

Cemented by Genton Witnessed by LOBLEY - 12-13-62

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Hole to be loaded with mud between plugs.

To be plugged as follows:

No. 1. 25 sks at ~~780'~~ 700' - OK.

No. 2. ~~25 sks at 700'~~

No. 2 20 sks at 700' OK.

No. 3. 15 sks. at 200' OK.

well had been plugged back to 1200 previously