NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block) Beginning Drilling Operations	COMPAN1	(Address)					
This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Remedial Work Plugging Pother Detailed account of work done, nature and quantity of materials used and results obtaine Strickly a gas well. At completion it was estimated at 1½ M Cu. Pt. gas per day. It is capped with 7%2" swedge and gate valve. Puture developments will be determined by gas well developments is this area. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Def Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producting Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Name Name Position Production Supt.	LEASE WE	ELL NO.	UNIT &	5 ~ T	R		
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