

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

PLUGGING
FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>NATIONAL DRILLING CO.</u>		Lease <u>KINDLE</u>		Well # <u>1</u>	
Location of Well	Unit <u>SWNE</u>	Section <u>26</u>	Township <u>18³</u>	Range <u>26²</u>	County <u>EDDY</u>
PLUGGING Drilling Contractor <u>Davis well service</u>		Type of Equipment <u>Pulling unit</u>			
<u>APPROVED CASING PROGRAM</u> <u>IN HOLE</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	<u>10"</u>	<u>40 #</u>		<u>192</u>	<u>MUD</u>
	<u>8 1/4"</u>	<u>32 #</u>		<u>743</u>	<u>280 sks.</u>
	<u>7"</u>	<u>20 #</u>		<u>902</u>	<u>200 sks.</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole <u>P.B. 995</u> Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented <u>by plugs by Halliburton</u> Witnessed by <u>LOBLEY</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>ORIGINAL T.D. = 1193</u>					

Well to be plugged as follows:

1. 2.5 sks at T.D. 995' - OK.
2. 20 sks at 900' - OK.
3. 20 sks at 450' - OK.

Hole to be loaded with mud between plugs.

plugged
June 11, 1963
Lobley

Marker is set and C-103 can be signed when we get.