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NUMBER OF CO	DISTRIBUTION	3	* ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			¢	₽. ⁻ ′			
NEW MEXICO OIL CONSERVATION COMMISSION FORM C									FORM C-103 (Rev 3-55)	
LAND OFFICE	01L			MISCEL	LANEOU	S REP	ORTS ON	N WELLS	(····· · ···,	
PRORATION OF	GAS FICE		·							
OPERATOR / (Submit to appropriate District Office as per Commission Rule 1106)										
Name of Company Address										
T	Natio	nal Drill	Ling Com	well No.	Unit Letter		Box 702 Township		a, New Mexico Range	
Lease	Lease Kindle			2 ven No.	A A	26	18-S		26-E	
Date Work Pe		Pool					County	E-1.1		
6-11-63 Dayton Eddy THIS IS A REPORT OF: (Check appropriate block)										
THIS IS A REPORT OF: (Cbeck appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain):										
Image: Degraming Dynamic Operations Casing Test and Cement Job Other (Explain). Image: Degraming Dynamic Operations Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained.										
Detailed account of work done, nature and quantity of materials used, and results obtained.										
Tubing was/3' above T. D. of well, 1,008'. Pumped 12 sacks of heavy mud into the well through the tubing. Spotted 25 sacks of cement in bottom of hole. Fulled out tubing to 932' and spotted a 20 sack cement plug in										
and out of casing shoe. Pulled out tubing to 462' and spotted another										
20 sack Cement plug. Mud began to circulate out of casing when we started										
pumping on the last plug. A plug was tamped down approx 5' from surface and filled with pure cement. A regulation marker made of 4" casing was										
								RECE		
		-	-	-						
								JUN 1;	2 196 3	
O. C. C.										
								ARTESIA,		
Witnessed by				Position	······································	Company				
*nucoscu _,	Manager						National Brilling Co., Inc.			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY										
DFElev. TD				PBTI	INAL WELL I	Producing		Interval Completion Date		
		· -	· ···		·			Interval	Compretion wate	
Tubing Diam	eter	Tubi	ing Depth		Oil Stri	ing Diame	ter	Oil String	Depth	
Perforated In	terval(s)		·	<u> </u>						
I CILVIALCE	LCI TAN(U)									
Open Hole In	terval				Produci	ing Forma	tion(s)			
				RESUL	TS OF WORI	KOVER				
├ <u></u>	T Date of) il Production	·····	r		roduction GOR		Gas Well Potential	
Test	Test	-	BPD		CFPD		PD	Cubic feet/Bl		
Before Workover										
After Workover										
	SERVATION	COMMISSIO	N			y that the in my knowledg		above is true and complete		
Approved by 0.						Name I. C. A.				
ADVARD E. Loblery						Mendith W. Tones				
Title	m and bas	INSPECTO.		0	Positi	Position Manager				
Date	UN 1 2 19	363			Compa	Company National Drilling Company, Inc.				