			d and there was				¥:			
NO. OF COPIES RECEIVED	5.	5	R E C	EIV	E D					
DISTRIBUTION										
SANTA FE	1		NOV	2 2 19	76		i	Revised 1-1-65		
FILE	17		NOV	4 1 13	17×0°		ן י	5A, Indicate Type of Lease		
U.S.G.S.	12							STATE	FEE X	
LAND OFFICE			α.	C. C.	,		ļ.	.5. State Oil & Gas Lease No.		
OPERATOR	11		ARTES	ia, off				1997 - A.		
······		• •		÷				<u>nnnn</u>		
APPLIC/	ATION		RMIT TO DRILL, D	FEPEN	OR PLUG B	ACK	t			
1a. Type of Work					, 011 200 2			7. Unit Agre	ement Name	
	—		r				(
b. Type of Well	· 🗀		DEEPEN			PLUG	BACK	8. Form or L	ease Name	
OIL GAS			Re-entry		SINGLE X	ми		Kindle	3	
2. Name of Operator			<u>R</u>		ZONE			9. Well No.	<u> </u>	
		א זא	non In V					2		
C. E., LaRue 3. Address of Operator	anu		mcy. Jr.	· · · ·				10. Field and Pool, or Wildcat		
D 0 Por 104		Amtonio	N N 00010					Dayton (Gr)		
P. 0. Box 196 4. Location of Well				20		N		Dayto		
UNIT	LETTER	<u> </u>	LOCATED33	30	FEET FROM THE _	Nort	I LINE			
AND 330 FEET		Fact		36	190	76	е	///////		
AND JJU FEET	FROM T	HE East	LINE OF SEC.	26	TWP. 185	RGE. 26		12. County	,,, <i>)))))))))</i>	
	illi					./////	///////	-		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HH	+++++++	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHH</i>	<i>HHHHH</i>	+++++	<i>HHHHH</i>	Eddy		
	()))			/////						
<i></i>	HH	HHHH	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHH	19. Proposed De	2111	19A. Formation	111111	20. Rotory or C.T.	
	////	///////		111111						
21. Elevations (Show wheth		$T_{etc.}$	21A. Kind & Status Ph		1040 21B. Drilling Co	ntractor	Grayburg		Botary Date Work will start	
		(1, 0.0.)		ug. Dona	-			1		
23. Statewide Company						Tools	,	1 11	/24/76	
4J.			PROPOSED (CASING AI	ND CEMENT PRO	OGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACK'S OF CEMENT	EST. TOP
8 3/4"	7"	20#	920.	259 100	
	1	1		1	l

Propose to drill out plugs, run Gamma Ray- Neutron and Cement Bond Logs, Fracture treat Grayburg formation.

Formerly National Drilling Co. # 2 Kindle TD1045 P.A 6-11-63

- 1963年代1日代13 2月25日 - 19月2月1日 2月25日 - 1941年3月1日

2-23-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed	my	TitleOp	erator	Date11/20/76	
(This sp	ace for State Use)				
APPROVED BY	a. Gressett	TITLE	SUPPER SOR, DISTRICT II	NOV 2 3 197	6
CONDITIONS OF APPRO			Oling @ the share of som	ھ.	



and States and States

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

A11	distances	must	be	from	the	outer	boundaries	of	the	Section.	
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	the section.	
Larue & MUMCN, JR	Lease Kin ble	Well No.
Unit Letter Section Township Actual Footage Location of Well:	South 26 Fast County	ddy
330 feet from the North	line and 330 feet from the	East line
Ground Level Elev. Producing Formation	Pool	Dedicated Acreage:
3297 GRAYBUR	6 DAYTON	40 Acres
1. Outline the acreage dedicated to th	e subject well by colored pencil or hachure	
2. If more than one lease is dedicate interest and royalty).	d to the well, outline each and identify the o	wnership thereof (both as to working
3. If more than one lease of different o dated by communitization, unitization	wnership is dedicated to the well, have the in 1, force-pooling. etc?	nterests of all owners been consoli-

Yes

No If answer is "yes," type of consolidation _

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R26E CERTIFICATION 330 Ø I hereby certify that the information con-3 tained herein is true and complete to the w 8 E C E I V E D best of my knowledge and belief. ₩0¥ 2 1976 Name D. **G** Sec. 1 Posili ARTESIA OFFICE ^{Comport}, E. LaRue and B.N. Muncy, Jr. Date 6~120, 1976 RED LAND'S I hereby certify that the well location shown this plat was plotted from field notes of actual surveys made by me or under by supervision, and that the same is true and correct to the best of my knowledgerond bellef. H. BROW Date Surveyed 976 DVEIN Der Registered Professional Engineer and/or Land Curveyor erfificate No. 542 эзо 660 90 1320 1650 1980 2310 2640 2000 1500 1000 500 ٥