	DISTRIBUTION 4	REQUEST FOR ALLOWAE		Supersedes Oli	Form C-104 Supersedes Old Sci04 and C-, Effective 1-1-65	
	S.G.S.	AUTHORIZATION TO T		5		
	IRANSPORTER     OIL /       GAS       OPERATOR					
1	Operation OFFICE					
	C. E. LaRue and B. N. Muncy, Jr.					
	P. O. Box 196, Reason(s) for filing (Check proper by ew Well Re Entr		210 Other (Please explain)			
	Recompletion     Oil     Dry Gas     Re-Entry       Change in Ownership     Casinghead Gas     Condensate     I					
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease					
	Kindle	2 Dayton (GR)		of Lease , Føderal or Fee Fee	Lease No.	
		30 Feet From The North	ine and 330 Fee	East	I	
	Line of Section 26 To	ownship 188 Range	26E , NMPM,	Eddy	County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil X       or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Navajo Crude Oil Purc		P. O. Box 175, Art	tesia, New Mexico 882 h approved copy of this form is to	210	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Bge. A 26 18S 26E	is get in teally connected? No	When		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completi	on - (X) Oil Well Gas Well X			. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod. 12/23/76	Total Jopth 1045 !	P.B.T.D.		
	3305 Berforations	Name of Producing Formation Grayburg	Ten entropy 985 1	Tubing Depth 980†		
	Open Hole 920 - 1045 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NT	
	7#	2-3/8	980+			
		23/8"	920 980	100		
<b>V</b> .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	i after recovery of total volume of lo epth or be for full 24 hours)	nad oil and must be equal to or exc	ceed top allou	
-	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	\$	
	Length of Test	1/8/77-1/15/77 Tubing Pressure	Pump Casing Pressure		)	
	7 Days Actual Prod. During Test	-0-	-0-	Choke Size 2"		
1	21 BBLS	14	Water-Bble. 7	Gas-MCF TSTM PO	STED	
ſ	GAS WELL     D-2       Actual Prod. Test-MCF/D     Length of Test       Bbls. Condensate/MMCF     Gravity of Candensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 31 19.77		)	
•			TITLE			
-	Billion Billion		This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
-	Operator (Titl	e)	tests taken on the well in accordance with RULE 111. Ail sections of this form must be filled out completely for allow-			
-	January 21, 1977 (Date)		where on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Supports Forms Calld must be filed for each such is multiplic			
		·	- Honorate Forme C-164	must be filed for real and	Fai annstèilact-s	