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Submit S Copies	State o	of New Mexico			0
Appropriate District Office DISTRICT I	Energy, Minerals and	Natural Resources Departm		D	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSER	VATION DIVISIO D. Box 2088	N		See Instructions at Bottom of Page
P.O. Drawer DD, Artenia, NM 88210	P.0	. Box 2088	NL 29	1991	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	Santa Fe, New	Mexico 87504-2088	0. C. I).	
I.	REQUEST FOR ALLOW	VABLE AND AUTHOR	RIESIANO		
Operator	TO TRANSPORT	OIL AND NATURAL G			
CFM Oil Company			Well	PINa)-115-	11243
78 E. Cottonwood	Road, Artesia, New Mexi	ico 88210		0170	DAIS
Kanon(s) for Filling (Check proper bo	x)	Other (Please expl		·····	
New Well	Change in Transporter of: Oil Dry Gas				
Change is Operator X *	Casinghead Gas Condensate	<pre>_ *Effective 7</pre>	/1/91		
f change of operator give same ad address of previous operator	Joe G. Fenn, 908 West M	ain, Artesia, New	Mexico	88210	
L DESCRIPTION OF WEL				00210	
Kindle	Well No. Pool Name, Inc	luding Formation	Kindo	(Losse	Lease No.
Location	2 Dayton	Grayburg		Federal or Fee	
Unit LetterA	;	North Line and330	•		East
Section 26 Town	18_9	26-E	Fee	t From The	
1041	Kange	, NMPM,	Eddy		County
II. DESIGNATION OF TRA same of Authorized Transporter of Oil	ANSPORTER OF OIL AND NAT	FURAL GAS			
Navajo Refining Co.	- Fipe Line Division	Address (Give address to wh P. O. Box 159,	Artogia	copy of this form	is to be sent)
lame of Authorized Transporter of Ca	asinghead Gas or Dry Gas	Address (Give address to wh	ich approved	or of this form	100 88210
f well produces oil or liquids,	Unit Sec. Twp. R		·····		
ve location of tanks.	A 26 18-S 26-	ige. Is gas actually connected? -E NO	When 1	1	
this production is commingled with the COMPLETION DATA	hat from any other lease or pool, give commi	ingling order number:	l		
COMPLETION DATA					•
Designate Type of Completic	on - (X)	New Well Workover	Deepea	Piug Back San	ne Res'v Diff Res'
has Spudded	Dete Compl. Ready to Prod.	Total Depth	I	P.B.T.D.	l
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
riforations				- •	
			-	Depth Casing Sh	DB
			1		
HOLE SIZE	TUBING, CASING AN	D CEMENTING RECORD	>	·····	CO- 3
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	D CEMENTING RECORD	> 	J SACI	
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE		>	Pert	- 91
	CASING & TUBING SIZE			Pert	
TEST DATA AND REQU	CASING & TUBING SIZE	DEPTH SET		Put J 8-9 chg	- 9/ op
TEST DATA AND REQUI	CASING & TUBING SIZE	DEPTH SET	wable for this c	Part J 8-9 chg	- 9/ op
TEST DATA AND REQUI IL WELL (Test must be after ale First New Oil Rua To Tank	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	DEPTH SET	wable for this c	Part J 8-9 chg	- 9/ op
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.