				с. С.		
NO. OF COPIES RECEIVED 5		EXICO OIL CONSER		io .	rm C-101	
DISTRIBUTION	NEW M	EXICO OIL CONSER	WAN UM UMMISSIO	Re Fo	wised 1-1-65	
ANTA FE				- 5	A. Indicate T	pe of Lease
			JUL 2 0 1976	5	STATE	FEE X
.s.g.s.					State Oll & C	Gas Lease No.
AND OFFICE			~ ~ ~	· .		
PERATOR			0. C. C.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	mmm
			ARTESIA, OFFIC	· · · · · · · · · · · · · · · · · · ·		
APPLICATION	FOR PERMIT TO D	DRILL, DEEPEN, C	DR PLUG BACK	N		
Type of Work				2	. Unit Agreem	ent Name
			PLUG			
DRILL				— P	3. Farm or Lea	
OIL CAS GAS WELL	OTHER Re-OI	ntryd	SINGLE MU	ZONE	Crozie	er
Name of Operator		Stan and			9. Well No.	
C. E. LaRue and B.	N. Mmcv. Jr.				1	
Address of Operator					10. Field and	Pool, or Wildcat
P. O. Box 196, A	rtesia. New M	exico 88210			Dayton S	San Andres
Location of Well	<u>C</u> Loc	990	EET FROM THE NOT	th LINE		
2362 UNIT LETTER	[007					
	. West	OF SEC. 26 T	WP. 185 RGE.	26E NMPM	///////	MMMMM
TO FEET FROM TH	innniinn	MIIIIIIII		UIIIIII	12. County	
					Eddy	
	***********	**********		MMM	IIIIII	
	*********	HHHHH	9. Proposed Depth	19A. Formation		20. Rotary or C.T.
			1850'	San Andı	res	Rotary
		& Status Plug. Bond			22. Approx.	Date Work will start
. Elevations (Show whether DF, R		1	Company Too		1	t 1, 1976
3308 GL	Sta	tewide	Company 100	<u> </u>		
	P	ROPOSED CASING AN	D CEMENT PROGRAM			·····
SIZE OF HOLE	SIZE OF CASING		SETTING DEPT		CEMENT	EST. TOP Circulated
7 7/8"	5 1/2"	15 1/2#	1850'	225		GITCULAUEU
Cog 10"	8 "	32#	878	205		
<u> </u>					1	
-						
			ISO PAR	reproved	 2 /-20	-65
Formerly nix e	*al #1-Cr	oyier TDI	150 P+Aa	reproved	2 /-20	-65
Formerly nix e	Fal #1-Cr er old well th	oyier TD1 hat has 8 5/8"	casing set at	 <i>reproved</i> 878'; dri	 2 /- 20 11 plugs	-65 and
Propose to re-ent	er old well th	hat has 8 5/6"	casing sec au	0,0 ,	TT DTGD	
Propose to re-ent	er old well th	hat has 8 5/6"	casing sec au	0,0 ,	TT DTGD	
Formerly Nix e Propose to re-ent deepen from old t	er old well th	hat has 8 5/6"	casing sec au	0,0 ,	TT DTGD	
Propose to re-ent deepen from old t	er old well th otal depth of	1150' to 1850'	: log and set	oil strin	TT DTGD	
Propose to re-ent deepen from old t Perforate and tre	er old well th otal depth of at San Andres	1150' to 1850' at indicated p	: log and set	oil strin	TT DTGD	
Propose to re-ent deepen from old t Perforate and tre	er old well th otal depth of at San Andres	1150' to 1850' at indicated p	: log and set	oil strin	g at TD.	520 10,76
Propose to re-ent deepen from old t Perforate and tre	er old well th otal depth of at San Andres	1150' to 1850' at indicated p	: log and set	oil strin	g at TD. f^{\prime}	TPG 10,76
Propose to re-ent deepen from old t Perforate and tre	er old well th otal depth of at San Andres	1150' to 1850' at indicated p	: log and set	oil strin	g at TD. g at TD. f ¹ antrovi Pox 40 04	Jod 1, 16 T. G. M.
Propose to re-ent deepen from old t Perforate and tre	er old well th otal depth of at San Andres	1150' to 1850' at indicated p	: log and set	oil strin	g at TD. g at TD. f ¹ antrovi Pox 40 04	TPG 10,76
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Propose to re-ent deepen from old t Perforate and tre all location as per new 156-787	er old well th otal depth of at San Andres	1150' to 1850' at indicated p	: log and set	oil strin	g at TD. g at TD. R R R R R R R R R R R R R	TO DESS TO DESS TO DESS TO DESS
Propose to re-ent deepen from old t Perforate and tre all location as per new NSL-787 8-10-76	er old well th otal depth of nat San Andres we orted as	at has 8 575" 1150' to 1850' at indicated p - 990 N 990 N	casing set at 1: log and set productive into $24/0 \omega$ $236 \times \omega$	oil strin ervals.	g at TD. g at TD.	2001, 16 7.0 7.5 UNLESS 7.7 MEMORIA 10-76
Propose to re-ent deepen from old t Perforate and tre all location as per new NSL-787 8-10-76	er old well th otal depth of pat San Andres we control as a curvey	at has 8 575" 1150' to 1850' at indicated p - 990 N 990 N	casing set at 1: log and set productive into $24/0 \omega$ $236 \times \omega$	oil strin ervals.	g at TD. g at TD.	2001, 16 700, 10 75 UNIESS 77 MEMORIA 10-76
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Propose to re-ent deepen from old t Perforate and tre all location as per new NSL-787 8-10-76	er old well th otal depth of eat San Andres were a convey control ac convey	hat has $8 5/6^{\circ\circ}$ 1150' to 1850' at indicated p 990N - 390N - 3900 PROPOSAL IS TO DEEPEN mplete to the best of my	casing set at 1: log and set productive interaction 24/0 W 236 Z W OR PLUG BACK, Give DAT knowledge and belief.	oil strin ervals.	g at TD. g at TD.	AL-VALIO AL-VALIO 75 UNLESS 70-76 AND PROPOSED NEW PRO-
Propose to re-ent deepen from old t Perforate and tre cld location as per new NSL-787 8-10-76	er old well th otal depth of eat San Andres were a convey control ac convey	hat has $8 5/6^{\circ\circ}$ 1150' to 1850' at indicated p 990N - 390N - 390 PROPOSAL IS TO DEEPEN mplete to the best of my	casing set at 1: log and set productive interaction 24/0 W 236 Z W OR PLUG BACK, Give DAT knowledge and belief.	oil strin ervals.	g at TD. g at TD.	2001, 16 7.0 7.5 UNLESS 7.7 MEMORIA 10-76
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MEXICO OIL CONSERVATION COMMISS N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Crozier

Lease

CE LA RUE & MUNCY

Actual Footage Location of Well:

Operator

Unit Letter

Ground Level Elev.

Letter	Section	Township	1	Range	County		
C	26	18	South	26 East		Eddy	
ial Footage Loca 2362	feet from the	west	line and	990	feet from the	nor	th line
ind Level Elev.	Producing Fo		Poul		ieer nom the		Dedicated Acreage:
3308.0	SH	7	and	2. Dayto	- Ser	Endres	40 Acres
. If more the interest an	d royalty).	s dedicated to	o the well, out	line each and	identify th	e ownership	thereof (both as to working of all owners been consoli-
dated by co	ommunitization,		orce-pooling. e s,' type of con				
this form if	necessary.)	-					dated. (Use reverse side of
	-						nmunitization, unitization, n approved by the Commis-
	1					T	CERTIFICATION
236	52'	-0660		1		tained h	certify that the information con- erein is true and complete to the ny knowledge and belief.
	· J			 		Name Position	Moning fr Aperton
						Company CEEEE Date	July 16, 1976
			12: ENG.	EER & LA		shown o	V certify that the well location in this plat was plotted from field cactual surveys made by me or
	 		REG. PR	676)		under my is true	and correct to the best of my ge and belief.
) 		10HN	MEXICO MEST	Ę		ryed W uly 14, 1976 Professional Engineer
						and/or Lar	mu Wont
		·····					676

Form C-102 Supersedes C-128 Effective 1-1-65

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Well No.