

DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

RECEIVED

I. Operator
C. E. LaRue and B. N. Muncy, Jr. ✓ SEP 30 1976
Address
P.O. Box 196 Artesia New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Re-Entry ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Re-Entry
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Crozier Well No. 1 Name, Including Formation Dayton (S,A) Kind of Lease Fee Fee Lease No.
Location
Unit Letter C 990 Feet From The North Line and 2362 Feet From The West
Line of Section 26 Township 18S Range 26E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil XX or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing P. O. Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit C Sec. 26 Twp. 18S Rge. 26E Is gas actually connected? No When

IV. COMPLETION DATA
Designate Type of Completion - (X) XX Oil Well Gas Well New Well Workover Deepen XX Plug Back Same Restv. Diff. Restv.
Date Spudded 8/12/76 Date Compl. Ready to Prod. 9/13/76 Total Depth 1899' P.B.T.D. 1899'
Elevations (DF, RKB, RT, GR, etc.,) 3308 GL Name of Producing Formation San Andres Top Oil/Gas Pay 1728' Tubing Depth 1704'
Perforations 1728-32 1748-52 1758-62 1780-84 Depth Casing Shoe 1899'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
7 1/8" 8 5/8" 878' Circulated
5 1/2" 1899' 600 sacks circulated
2 3/8" 1704'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9/14/76 Date of Test 9/26/76 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours Tubing Pressure -0- Casing Pressure -0- Choke Size 2"
Actual Prod. During Test 85 Oil-Bbls. 35 Water-Bbls. 50 Gas-MCF
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Operator (Signature)
September 28, 1976 (Date)
OIL CONSERVATION COMMISSION
APPROVED SEP 30 1976
BY W. A. Gressett
TITLE SUPERVISOR DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition
Separate Forms C-104 must be filed for each well in multiple



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