NO. OF COPIES RECEIVED	E	•		~		n C-105 ised 1-1-65
DISTRIBUTION						cate Type of Lease
SANTA FE		NEW MEXICO OF	L CONSERVATI	ION COMMISSION		e Fee
FILE	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	L COMPLETION OR			JD FOGT	Oil & Gas Lease No.
U.S.G.S.	-2				o. State	Oil & Gas Lease No.
LAND OFFICE			9 F	EIVE	D	
OPERATOR	- 		, 4 an	· · · · · · · · · · · · · · · · · · ·		
		ı				
Sich ace E	/) Lender			3 n 1976	7. Unit	Agreement Name
ra the or need,		I GAS	<u></u> .	O. C. tu	, ·	
	OIL X	GAS WELL D	RY OTHE	R re-Energy	8. Farm	or Lease Name
b. TYPE OF COMPLETI		DIFF	. 57		ì	rozier
NEW WORK	DEEPEN X	PLUG DIFF BACK RES	VR. OTHE	ATESIA. LIPICE	9. Well	
2. Name of Operator					3. "611	1
C. E. LaRu	e and B. N. N	Muncy, Jr.				<u> </u>
3. Address of Operator						ld and Pool, or Wildcat
P. O. Box	196. Artesia.	New Mexico 88	3210		_l Da	yton (S,A)
4. Location of Well						
.,						
0	000	n 1	North	2362		
UNIT LETTERC	LOCATED	FEET FROM THE	NOT CIT LINE	AND	TEET FROM 12. Con	inty (HIII)
	0.6	100 265			11111	1111111
THE West LINE OF SE	EC. ZO TWP.	185 RGE. ZOE	имри ////	71111111111111111111111111111111111111	LEC CO	lay Million
		led 17. Date Compl. (Re	ady to Prod.)	8. Elevations (DF, R	(KB, KT, GR, etc.)	19. Elev. Cashinghead
8/12/76	8/17/76	9/13/76		3308 GI	<u> </u>	
20. Total Depth OP//S	21. Plug Ba	ck T.D. 22. If	Multiple Compl.,	How 23. Interval Drilled	s , Rotary Tools	Cable Tools
1899'					→ XX	
24. Producing Interval(s)	, of this completion -	– Top, Bottom, Name				25. Was Directional S Made
						Made
San Andr	es 1778 - 8	°u	•			No
26. Type Electric and Ot	es /728 - 8					27. Was Well Cored
	Moutron - Di	ual Induction Fo	acused			No
	Neutron - Di	ual Induction Fo		·		No
		CASING RECO	RD (Report all str			
CASING SIZE	WEIGHT LB./FT.	CASING RECO	RD (Report all str HOLE SIZE	CEMEN	ITING RECORD	AMOUNT PUL
24.		CASING RECO	RD (Report all str	CEMEN	TING RECORD	
CASING SIZE	WEIGHT LB./FT.	CASING RECO	RD (Report all str HOLE SIZE 7 1/8"	CEMEN 600		AMOUNT PUL
CASING SIZE	WEIGHT LB./FT.	CASING RECO	RD (Report all str HOLE SIZE	CEMEN		AMOUNT PUL
CASING SIZE	WEIGHT LB./FT.	CASING RECO	RD (Report all str HOLE SIZE 7 1/8"	CEMEN 600		AMOUNT PUL
CASING SIZE	weight lb./ft. 15½# 32⁴	CASING RECO	RD (Report all str HOLE SIZE 7 1/8"	CEMEN 600	sacks	AMOUNT PUL
CASING SIZE 5½" OWCy, &" 29.	weight lb./ft. 15½# 32⁴	CASING RECO DEPTH SET 1899' 878	RD (Report all str HOLE SIZE 7 1/8"	CEMEN 600 205	sacks	AMOUNT PULI CITCULATE RECORD
CASING SIZE 5½" Old Cy, & "	WEIGHT LB./FT. 15½# 32 */	CASING RECO DEPTH SET 1899' 878 R RECORD	RD (Report all str HOLE SIZE 7 1/8"	205 30. EEN SIZE	TUBING DEPTH SE	AMOUNT PULI CITCULATE RECORD
CASING SIZE 5½" OWCy, &" 29.	WEIGHT LB./FT. 15½# 32 */	CASING RECO DEPTH SET 1899' 878 R RECORD	RD (Report all str HOLE SIZE 7 1/8"	CEMEN 600 205	TUBING DEPTH SE	AMOUNT PULI CITCULATE RECORD
CASING SIZE 5½" OWCy. 8" 29. SIZE	WEIGHT LB./FT. 15½# 332 LINE	CASING RECO DEPTH SET 1899 878 R RECORD BOTTOM SACKS CI	RD (Report all str HOLE SIZE 7 1/8" /0"	30. SIZE 2 3/	TUBING DEPTH SE 81 1704	AMOUNT PULI CIRCULATE RECORD T PACKER SE
CASING SIZE 5½" OWCy, 8" 24. SIZE 31. Perforation Record (1)	WEIGHT LB./FT. 15½# 32 LINE TOP	CASING RECO DEPTH SET 1899 878 R RECORD BOTTOM SACKS CI	RD (Report all str HOLE SIZE 7 1/8" /0" EMENT SCRE	30. SIZE 2 3/ ACID, SHOT, FR	TUBING DEPTH SE 8" 1704 RACTURE, CEMEN	AMOUNT PULI CIRCULATE RECORD T PACKER SE
CASING SIZE 5½" OWCY, 8" 24. SIZE 31. Perforation Record (i	WEIGHT LB./FT. 15½# 32 LINE TOP	CASING RECO DEPTH SET 1899 878 R RECORD BOTTOM SACKS CI	RD (Report all str HOLE SIZE 7 1/8" /o " EMENT SCRE 32. 4 DEF	30. EEN SIZE 2 3/ ACID, SHOT, FE	TUBING DEPTH SE 81 1704 RACTURE, CEMEN	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE
23. CASING SIZE 5½!! OW Cag. 8" 23. SIZE 31. Perforation Record (1) 1728-32 1	WEIGHT LB./FT. 15½# 332	CASING RECO DEPTH SET 1899 878 R RECORD BOTTOM SACKS CI	RD (Report all str HOLE SIZE 7 1/8" /0 "	30. SIZE 2 3/ ACID, SHOT, FF	TUBING DEPTH SE 8' 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE: % acid
CASING SIZE 5½" OWCy, 8" 24. SIZE 31. Perforation Record (1)	WEIGHT LB./FT. 15½# 332	CASING RECO DEPTH SET 1899 878 R RECORD BOTTOM SACKS CI	RD (Report all str HOLE SIZE 7 1/8" /0 "	30. SIZE 2 3/ ACID, SHOT, FF PTH INTERVAL 728' - 1784' 728' - 1784'	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15	RECORD T SQUEEZE, ETC. D KIND MATERIAL USER % acid gelled water -
23. CASING SIZE 5½!! OW Cag. 8" 23. SIZE 31. Perforation Record (1) 1728-32 1	WEIGHT LB./FT. 15½# 332	CASING RECO DEPTH SET 1899 878 R RECORD BOTTOM SACKS CI	RD (Report all str HOLE SIZE 7 1/8" /0 "	30. SIZE 2 3/ ACID, SHOT, FF PTH INTERVAL 728' - 1784' 728' - 1784'	TUBING DEPTH SE 8' 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15	RECORD T SQUEEZE, ETC. D KIND MATERIAL USER % acid gelled water -
23. CASING SIZE 5½!! OW Cag. 8" 23. SIZE 31. Perforation Record (1) 1728-32 1	WEIGHT LB./FT. 15½# 332	CASING RECO DEPTH SET 1899 878 R RECORD BOTTOM SACKS CI	RD (Report all str HOLE SIZE 7 1/8" /0 "	30. SIZE 2 3/ ACID, SHOT, FF PTH INTERVAL 728' - 1784' 728' - 1784'	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15	RECORD T SQUEEZE, ETC. D KIND MATERIAL USER % acid gelled water -
23. CASING SIZE 5½!! OW Cag. 8" 23. SIZE 31. Perforation Record (1) 1728-32 1	WEIGHT LB./FT. 15½# 32 LINE TOP Interval, size and nur. 748-52 foot	CASING RECO DEPTH SET 1899' 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8	RD (Report all str	30. 30. SIZE 2 3/ ACID, SHOT, FF PTH INTERVAL 728' - 1784' 728' - 1784'	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15 40,000 gal 30,000# san	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE: % acid gelled water -
CASING SIZE $5\frac{1}{2}$!! CASING SIZE $5\frac{1}{2}$!! 24. SIZE 31. Perforation Record (1) $1728-32$ 2 per	WEIGHT LB./FT. 15½# 32 LINE TOP Interval, size and nur. 748-52 foot	CASING RECO DEPTH SET 1899 878 R RECORD BOTTOM SACKS CI	RD (Report all str	30. 30. SIZE 2 3/ ACID, SHOT, FF PTH INTERVAL 728' - 1784' 728' - 1784'	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15 40,000 gal 30,000# san	RECORD T SQUEEZE, ETC. D KIND MATERIAL USER % acid gelled water -
CASING SIZE 5½!! OWCy, 8" 29. SIZE 31. Perforation Record (1 1728-32 1 2 per 33. Date First Production	WEIGHT LB./FT. 15½# 32 LINE TOP Interval, size and nur. 748-52 foot	CASING RECO DEPTH SET 1899! 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8	RD (Report all str HOLE SIZE 7 1/8" /o " EMENT SCRE 32. 4 DEF 17 17 PRODUCTION ift, pumping — Size	30. 30. SIZE 2 3/ ACID, SHOT, FF PTH INTERVAL 728' - 1784' 728' - 1784'	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15 40,000 gal 30,000# san	RECORD IT PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE! % acid gelled water - d
CASING SIZE 5½" OW Cy. 8" 24. SIZE 31. Perforation Record (1 1728-32 1 2 per 33. Date First Production 9/14/76	WEIGHT LB./FT. 15½# 32 LINE TOP Interval, size and nur. 748-52 foot	CASING RECO DEPTH SET 1899 I 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size Prod'n.	RD (Report all str HOLE SIZE 7 1/8" / 0 " EMENT SCRE 32. 4 DEF 17 17 PRODUCTION ift, pumping — Siz For Cil — Bb	30. 30. 31. 31. 32. 32. 34. 35. 36. 37. 38. 38. 39. 39. 39. 39. 39. 39. 39. 39. 39. 39	TUBING DEPTH SE 8' 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 150 40,000 gal 30,000# san	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE! % acid gelled water - d Status (Prod. or Shut-in) Producing
CASING SIZE 5½" OW Cag. 8" 29. SIZE 31. Perforation Record (1 1728-32 1 2 per 33. Date First Production 9/14/76 Date of Test	WEIGHT LB./FT. 15½# 332 LINE TOP Interval, size and nur. 748-52 foot Productio	CASING RECO DEPTH SET 1899! 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 On Method (Flowing, gas I Pumping Choke Size Prod*n. Test Pe	RD (Report all str HOLE SIZE 7 1/8" /o " EMENT SCRE 32. DEF 17 17 PRODUCTION ift, pumping — Siz	30. 30. 31. 31. 32. 33. 33. 31. 31. 31. 32. 34. 35. 36. 37. 38. 38. 39. 39. 39. 39. 39. 39. 39. 39. 39. 39	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15 40,000 gal 30,000# san	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE! % acid gelled water - d Status (Prod. or Shut-in) Producing
23. CASING SIZE 5½!! OW Cag. 8" 24. SIZE 31. Perforation Record (1) 1728-32 1 2 per 33. Date First Production 9/14/76 Date of Test 9/26/76	WEIGHT LB./FT. 15½# 332 LINE TOP Interval, size and nur. 748-52 foot Productio Hours Tested 24	CASING RECO DEPTH SET 1899! 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size 2!! Prod'n. Test Pe	PRODUCTION ift, pumping — Siz For Cil — Bb rlod ADLE SIZE 7 1/8" 32. DEF 17 17 PRODUCTION 25 For Cil — Bb 35	30. 30. 31. 31. 32. 33. 33. 31. 31. 31. 31. 32. 33. 33. 31. 31. 31. 32. 34. 34. 35. 36. 37. 38. 39. 39. 39. 39. 39. 39. 39. 39. 39. 39	TUBING DEPTH SE 8' 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 150 40,000 gal 30,000# san	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE! % acid gelled water - d Status (Prod. or Shut-in) Producing
CASING SIZE 5½!! OW Cag. 8'' 24. SIZE 31. Perforation Record (1 1728-32 1 2 per 33. Date First Production 9/14/76 Date of Test	WEIGHT LB./FT. 15½# 332 LINE TOP Interval, size and nur. 748-52 foot Productio	CASING RECO DEPTH SET 1899 I 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size Prod'n. Test Pe Calculated 24- Oil - B Hour Rate	RD (Report all str HOLE SIZE 7 1/8" /0" EMENT SCRE 32. DEF 17 17 PRODUCTION ift, pumping — Siz For Cil — Bb rolod 35 bl. Gas	30. SIZE 2 3/ ACID, SHOT, FR PTH INTERVAL 728' = 1784' 728' = 1784' 6 and type pump) 1. Gas – MCF 25 S – MCF WG	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 150 40,000 gal 30,000# san Well Weter - Bb 50	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE! % acid gelled water - d Status (Prod. or Shut-in) Producing I. Gas—Oil Ratio Oil Gravity — API (Cor
CASING SIZE 5½" OWCy. 8" 24. SIZE 31. Perforation Record (1 1728-32 1 2 per 33. Date First Production 9/14/76 Date of Test 9/26/76 Flow Tubing Press.	WEIGHT LB./FT. 15½# 332 LINE TOP Interval, size and nur. 748-52 foot Productio Hours Tested 24 Casing Pressure	CASING RECO DEPTH SET 1899! 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size 2!! Calculated 24- Hour Rate 3	PRODUCTION ift, pumping — Siz For Cil — Bb rlod ADLE SIZE 7 1/8" 32. DEF 17 17 PRODUCTION 25 For Cil — Bb 35	30. 30. 31. 31. 32. 33. 33. 31. 31. 31. 31. 32. 33. 33. 31. 31. 31. 32. 34. 34. 35. 36. 37. 38. 39. 39. 39. 39. 39. 39. 39. 39. 39. 39	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15 40,000 gal 30,000# sand Well Water - Bb 50 Iter - Bbl.	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE Acid gelled water - d Status (Prod. or Shut-in) Producing Gas-Oil Ratio Oil Gravity - API (Cor 33°
CASING SIZE 5½!! OW Cag. 8" 29. SIZE 31. Perforation Record (ill 1728-32 1) 2 per 33. Date First Production 9/14/76 Date of Test 9/26/76 Flow Tubing Press. 34. Disposition of Gas (ill 1888)	WEIGHT LB./FT. 15½# 32 LINE TOP Interval, size and nur. 748-52 foot Productio Hours Tested 24 Casing Pressure Sold, used for fuel, v	CASING RECO DEPTH SET 1899 I 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size Prod'n. Test Percord Perc	RD (Report all str HOLE SIZE 7 1/8" /0" EMENT SCRE 32. DEF 17 17 PRODUCTION ift, pumping — Siz For Cil — Bb rolod 35 bl. Gas	30. SIZE 2 3/ ACID, SHOT, FR PTH INTERVAL 728' = 1784' 728' = 1784' 6 and type pump) 1. Gas – MCF 25 S – MCF WG	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 150 40,000 gal 30,000# san Well Weter - Bb 50	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE Acid gelled water - d Status (Prod. or Shut-in) Producing I. Gas-Oil Ratio Oil Gravity - API (Cor 33° ssed By
CASING SIZE 5½!! OW Cag. 8" 29. SIZE 31. Perforation Record (ill 1728-32 1) 2 per 33. Date First Production 9/14/76 Date of Test 9/26/76 Flow Tubing Press. 34. Disposition of Gas (ill 1888)	WEIGHT LB./FT. 15½# 332 LINE TOP Interval, size and nur. 748-52 foot Productio Hours Tested 24 Casing Pressure	CASING RECO DEPTH SET 1899 I 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size Prod'n. Test Percord Perc	RD (Report all str HOLE SIZE 7 1/8" /0" EMENT SCRE 32. DEF 17 17 PRODUCTION ift, pumping — Siz For Cil — Bb rolod 35 bl. Gas	30. SIZE 2 3/ ACID, SHOT, FR PTH INTERVAL 728' = 1784' 728' = 1784' 6 and type pump) 1. Gas – MCF 25 S – MCF WG	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15 40,000 gal 30,000# sand Well Water - Bb 50 Iter - Bbl.	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE Acid gelled water - d Status (Prod. or Shut-in) Producing Gas-Oil Ratio Oil Gravity - API (Cor 33°
CASING SIZE 5½!! CASING SIZE 5½!! CASING SIZE 1000 Cag. 8" 22. SIZE 31. Perforation Record (in 1728-32) 2 per 33. Date First Production 9/14/76 Date of Test 9/26/76 Flow Tubing Press. 34. Disposition of Gas (in 1885)	WEIGHT LB./FT. 15½# 32 LINE TOP Interval, size and nur. 748-52 foot Productio Hours Tested 24 Casing Pressure Sold, used for fuel, v	CASING RECO DEPTH SET 1899 I 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size Prod'n. Test Percord Perc	RD (Report all str HOLE SIZE 7 1/8" /0" EMENT SCRE 32. DEF 17 17 PRODUCTION ift, pumping — Siz For Cil — Bb rolod 35 bl. Gas	30. SIZE 2 3/ ACID, SHOT, FR PTH INTERVAL 728' = 1784' 728' = 1784' 6 and type pump) 1. Gas – MCF 25 S – MCF WG	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15 40,000 gal 30,000# sand Well Water - Bb 50 Iter - Bbl.	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE Acid gelled water - d Status (Prod. or Shut-in) Producing I. Gas-Oil Ratio Oil Gravity - API (Cor 33° ssed By
CASING SIZE 5½11 COUCY, 8" 29. SIZE 31. Perforation Record (I) 1728-32 1 2 per 33. Date First Production 9/14/76 Date of Test 9/26/76 Flow Tubing Press. 34. Disposition of Gas (I) Usec 35. List of Attachments	WEIGHT LB./FT. 15½# 32 LINE TOP Interval, size and nur. 748-52 foot Productio Productio A cosing Pressure Sold, used for fuel, volume and for fuel -	CASING RECO DEPTH SET 1899! 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size Prod'n. Test Pe Calculated 24- Hour Rate Sented, etc.) Vented	RD (Report all str HOLE SIZE 7 1/8" /0 " EMENT SCRE 4	CEMEN 600 2-0 5 30.	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15 40,000 gal 30,000# san Well Water - Bb 50 Iter - Bbl. 35 Test Witnes	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE A acid gelled water - d Status (Prod. or Shut-in) Producing I. Gas-Oil Ratio Oil Gravity - API (Cor 33° sseed By Post 2
CASING SIZE 5½11 COUCY, 8" 29. SIZE 31. Perforation Record (I) 1728-32 1 2 per 33. Date First Production 9/14/76 Date of Test 9/26/76 Flow Tubing Press. 34. Disposition of Gas (I) Usec 35. List of Attachments	WEIGHT LB./FT. 15½# 32 LINE TOP Interval, size and nur. 748-52 foot Productio Productio A cosing Pressure Sold, used for fuel, volume and for fuel -	CASING RECO DEPTH SET 1899 I 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size Prod'n. Test Percord Perc	RD (Report all str HOLE SIZE 7 1/8" /0 " EMENT SCRE 4	CEMEN 600 2-0 5 30.	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15 40,000 gal 30,000# san Well Water - Bb 50 Iter - Bbl. 35 Test Witnes	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE A acid gelled water - d Status (Prod. or Shut-in) Producing I. Gas-Oil Ratio Oil Gravity - API (Cor 33° sseed By Post 2
CASING SIZE 5½!! CASING SIZE 5½!! CASING SIZE 1000 Cag. 8" 29. SIZE 31. Perforation Record (1) 1728-32 1 2 per 33. Date First Production 9/14/76 Date of Test 9/26/76 Flow Tubing Press. 34. Disposition of Gas (1) Usec 35. List of Attachments	WEIGHT LB./FT. 15½# 32 LINE TOP Interval, size and nur. 748-52 foot Productio Productio A cosing Pressure Sold, used for fuel, volume and for fuel -	CASING RECO DEPTH SET 1899! 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size Prod'n. Test Pe Calculated 24- Hour Rate Sented, etc.) Vented	RD (Report all str HOLE SIZE 7 1/8" /0 " EMENT SCRE 4	CEMEN 600 2-0 5 30.	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 15 40,000 gal 30,000# san Well Water - Bb 50 Iter - Bbl. 35 Test Witnes	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE A acid gelled water - d Status (Prod. or Shut-in) Producing I. Gas-Oil Ratio Oil Gravity - API (Cor 33° sseed By Post 2
CASING SIZE 5½!! CASING SIZE 5½!! CASING SIZE 1000 Cag. 8" 29. SIZE 31. Perforation Record (1) 1728-32 1 2 per 33. Date First Production 9/14/76 Date of Test 9/26/76 Flow Tubing Press. 34. Disposition of Gas (1) Usec 35. List of Attachments	WEIGHT LB./FT. 15½# 32 LINE TOP Interval, size and nur. 748-52 foot Productio Productio A cosing Pressure Sold, used for fuel, volume and for fuel -	CASING RECO DEPTH SET 1899! 878 R RECORD BOTTOM SACKS CI mber) 758-62 1780-8 Pumping Choke Size Prod'n. Test Pe 2! Calculated 24- Oil - B Hour Rate Sented, etc.) Vented Pumping Choke Size Prod'n. Test Pe 3	RD (Report all str HOLE SIZE 7 1/8" /0 " EMENT SCRE 4	CEMEN 600 2-0 5 30.	TUBING DEPTH SE 81 1704 RACTURE, CEMEN AMOUNT AN 2000 gal 150 40,000 gal 30,000# san Well Water - Bb 50 Iter - Bbl. 35 Test Witnes	RECORD T PACKER SE T SQUEEZE, ETC. D KIND MATERIAL USE A acid gelled water - d Status (Prod. or Shut-in) Producing I. Gas-Oil Ratio Oil Gravity - API (Cor 33° sseed By Post 2

tate District Office of the John Is to be filed in quintuplicate except of the copy of all electrical, and radio-activity logs run on the measured with the case of directionally drilled wells, the end of the copy of all electrical, and radio-activity logs run on the measured with the case of directionally drilled wells, the end of the copy of all electrical, and radio-activity logs run on the measured with case of directionally drilled wells, the end of the copy of all electrical, and radio-activity logs run on the measured depths, the case of directionally drilled wells, the end of the copy of all electrical, and radio-activity logs run on the measured depths, the case of directionally drilled wells, the end of the copy of all electrical, and radio-activity logs run on the measured depths, the case of directionally drilled wells, the end of the case of directionally depths, in the case of directionally drilled wells, the end of the case of directionally depths, in the case of directionally drilled wells, the end of the case of directionally drilled wells, the end of the case of directionally depths, in the case of directionally depths, in the case of directionally depths, in the case of directionally drilled wells, the end of the case of directionally depths, in the case of directional depths, in the case of directionally depths, in the case of directional depths. The case of directional depths, in the case of directio T. Point Lookout Oranite -T. Miss. T. Mancos-T. Devonian T. Gallup-T. Silurian. _ Base Greenhorn T. Montoya-T. Dakota Simp^{gon}-T. Morrison. T. McKee-T. Todistolybuig T. Ellenburger san Andres Entrada Gr. Wash T. Granite Delaware Sand Paddock Permian Bone Springs T. Blinebry T. Penn "A" FORMATION RECORD (Attach additional sheets if necessary) T. Tubb Formation T. Drinkard T. Abo-T. Wolfcamp T. Penn. T Cisco (Bough C)-Formation Thickness in Feet Dolomite Dolomite and Anhydrite From 250 1400 1150 90 1490 Dolomite 1400 409 1899 1490

LaRue and Muncy =

Phone 505-746-6652 ● P. O. Box 196 ● Artesia, New Mexico 88210

CROZIER #1

DEVIATION TESTS

990' from North and 2362' from West lines of Section 26, T 18S, R 26E

878' - $1\frac{1}{2}^{\circ}$

18991 - 20

To the best of my knowledge and belief the above deviation tests are accurate and correct.

C. E. LARUE AND B. N. MUNCY, JR.

B. N. Muncy, Jr

STATE OF NEW MEXICO) COUNTY OF EDDY) ss

The foregoing instrument was acknowledged before me this 29th day of September 1976 by B. N. Muncy, Jr.

Motary Public Hoston

My Commission Expires:

RECEIVED

SEP 3 0 1976

O. C. C.