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# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
2. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐  
3. Name of Operator  
C. E. LaRue and B. N. Muncy, Jr. ✓  
4. Address of Operator  
P. O. Box 196, Artesia, New Mexico 88210  
5. Location of Well

7. Unit Agreement Name  
8. Farm or Lease Name  
Crozier  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Dayton, Grayburg

6. LOCATION OF WELL  
NIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 2362 FEET FROM  
THE West LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM

12. County  
Eddy

15. Date Spudded 8/12/76 16. Date T.D. Reached 8/17/76 17. Date Compl. (Ready to Prod.) 9/13/76 18. Elevations (DF, RKB, RT, GR, etc.) 3308 GL 19. Elev. Casinghead  
20. Total Depth OTD 1150' 21. Plug Back T.D. 1115' 22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Tools Cable Tools X  
24. Producing Interval(s), of this completion - Top, Bottom, Name 1074' - 1084' Grayburg 25. Was Directional Survey Made No  
26. Type Electric and Other Logs Run Densilog Neutron - Dual Induction Focused 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	878'	10"	205 sacks	Circulated
5 1/2"	15 1/2#	1899'	7 7/8"	600 sacks	Circulated

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1070	

31. Perforation Record (Interval, size and number) 1074' - 1084' 40 1/2" Shots  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL 1074'-1084' AMOUNT AND KIND MATERIAL USED 500 gal 15% Acid 25000 gal J338 w/2% KCL 18000# 20-40 and 10000# FLA 100

33. PRODUCTION  
Date First Production 12/05/77 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping  
Date of Test 12/10/77 Hours Tested 24 Choke Size 2" Prod'n. For Test Period 10 Oil - PBL. 10 Gas - MCF TSTM Water - Bbl. 1  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Operator DATE 12/10/77