U.S.G.S.

LAND OFFICE

TRANSPORTER

GAS

OPERATOR

AND AUTHORIZATION TO TRANSPORT OIL AND RECEIVED

	IRANSPORTER GAS J	-	MAD 0 1 1073	
1.	PRORATION OFFICE MAR 2 1 1973 Operator			
	BEARING SERVICE & SUPPLY CO., INC. Address Address			
	P. O. BOX 100 ARI Reason(s) for filing (Check proper be New We!! Recompletion Change in Ownership	Change in Transporter of: Oil X Dry G	Other (Please explain) Change well was Platt PLATT WELL Loc y Lanks.	"A" Well #1: Change to
	If change of ownership give name and address of previous owner			
II	DESCRIPTION OF WELL AND	Veil No. Pool Name, Including F	Formation Kind of Le	ase Lease No.
	Platt	4 Dayton-Abo	State, Fed	eral or Fee Fee
	Unit Letter <u>M</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>485</u> Feet From The <u>West</u> Line of Section <u>26</u> Township <u>18 S</u> , Range <u>26E</u> , NMPM, <u>Eddy</u> County			
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo #Ybel/Me/Co/ Crud. Oi Purchasing Co Name of Authorized Transporter of Casinghead Gas X or Dry Gds Phillips Petr. Co.		North Freeman St., Artesia, N.M. Address (Give address to which approved copy of this form is to be sent) 4111 Y WASH. Odessa Terras 79769	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When :
IV.	If this production is commingled w. COMPLETION DATA	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Dive Deep Company 1 Date 1 Date 1
	Designate Type of Completing		Total Depth	Plug Back Same Res'v. Diff. Res'v.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	110223122	0X01110 U 1001110 0122	DEI 111 DEI	JACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION MAR 2 1 1973 APPROVED 1973	
			TITLE OIL AND GAS INSPECTOR	
	X.1. 2. (tiles		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature) AGENT		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Title) MARCH 21, 1973		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
	(D)	atė)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	