

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

TRANSPORTER
OIL
GAS

OPERATOR
Yates Petroleum Corporation

PRODUCTION OFFICE
207 South 4th St., Artesia, NM 88210

OCT 31 1980

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☒

Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12-16-80
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Platt

Well No.: 4

Pool Name, including Formation: Undee, Yeso

Kind of Lease: State, Federal or Fee Fee

Location: Unit Letter M : 660 Feet From The South Line and 485 Feet From The West

Line of Section 26 Township 18S Range 26E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co.

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)
North Freeman, Artesia, NM 88210

Address (Give address to which approved copy of this form is to be sent)
207 So. 4th St., Artesia, NM 88210

If well produces oil or liquids, give location of tanks: M 26 18S 26E

Is gas actually connected? Yes

When As soon as right-of-way is approved.

If this production is commingled with that from any other lease or pool, give commingling order number: 12-12-80

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒

Date Spudded 8-20-58 Date Compl. Ready to Prod. 10-16-80

PB 8-14-80

Elevations (DF, RKB, RT, GR, etc.) 3333' GR

Name of Producing Formation Yeso

Perforations 2758-2841'

Top Oil/Gas Pay 2758'

Depth Casing Shoe 2704'

6405'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1115"	900
7-7/8"	5-1/2"	6405'	800
	2-3/8"	2704'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-16-80

Date of Test 10-28-80

Producing Method (Flow, pump, gas lift, etc.) Pumping

Length of Test 24

Tubing Pressure 25#

Casing Pressure 25#

Choke Size -

Actual Prod. During Test 102

Oil - Bbls. 16

Water - Bbls. 86

Gas - MCF 17.6

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Albert R. Stall

(Signature)

Albert R. Stall, Engineer

(Title)

Oct. 30, 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 03 1980

BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.