

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

SEP 4 1981

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	1
REGISTRATION OFFICE	
IN TOTAL	

Yates Petroleum Corporation

O. C. D.
ARTESIA, OFFICE

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CHANGE WELL NAME:

From: Platt #4

To: Platt "PA" #4

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Platt "PA"	4	Atoka Yeso	State, Federal or Fee Fee	

Location
Unit Letter M : 660 Feet From The South Line and 485 Feet From The West

Line of Section 26 Township 18S Range 26E NMPM Eddy Count

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

one of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
one of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210
Well produces oil or liquids, Give location of tanks.	Is gas actually connected? When
Unit <u>M</u> Sec. <u>26</u> Twp. <u>18s</u> Rge. <u>26e</u>	Yes Dec. 12, 1980.

this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
	☒							
Date Spudded	Date Compl. ready to Prod.	Total Depth	P.B.T.D.					
Locations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Locations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Total Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

Posted ID-3
Chng. lease
name.
10-9-81

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

John A. ...
(Signature)
Engineering Secretary

9-3-81

(Date)

OIL CONSERVATION DIVISION

SEP 8 1981

APPROVED
BY *W. A. Gessett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.