

OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-

OCT 21 1981

O. C. D.
ARTESIA, OFFICE

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Platt PA

9. Well No.
4

10. Field and Pool, or WHdcut
Atoka Yeso

12. County
Eddy

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Yates Petroleum Corporation ✓
3. Address of Operator
207 South 4th St., Artesia, NM 88210
4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 485 FEET FROM
West THE LINE, SECTION 26 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3333' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER Perforate & Acidize, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

Pulled rods, pump and tubing. WIH & perforated 3707-3753 w/13 .45" holes as follows: 3707, 08, 18, 19, 30, 32, 41, 43, 45, 47, 49, 51 & 53'. Acidized perfs 3707-3753' w/1000 gallons 15% HCL. Swabbed dry. Re-acidized perfs 3707-3753 w/1500 gallons 15% HCL. Swabbed dry. Set RBP at 3674'. WIH & perforated 3577-3639' w/20 .45" holes as follows: 3577, 78, 79, 89, 90, 98, 99, 3605, 06, 12, 13, 17, 18, 22, 30, 31, 32, 37, 38 & 39'. Acidized perfs 3577-3639' w/1000 gallons 15% acid. Recovered load & swabbed water w/no shows. Moved RBP from 3674 to 3550'. Perforated 3333-3529' w/23 .45" holes as follows: 3333, 35, 87, 88, 3413, 15, 21, 27, 28, 31, 53, 54, 56, 74, 75, 87, 88, 89, 3505, 07, 23, 25 & 29'. Acidized perfs 3333-3529' w/2000 gallons 15% HCL acid. Recovered load & swabbed oil & water. Frac'd perfs 3333-3529' w/60000 gallons gelled 2% KCL water, 2000 gallons 15% HCL acid, 100000# sd. Moved RBP from 3550 to 3106'. Perforated 3040-3089' w/20 .45" holes as follows: 3040, 41, 42, 48, 49, 53, 54, 55, 56, 57, 58, 70, 71, 72, 81, 82, 83, 84, 88, 89'. Frac'd perfs 3040-3089' w/2000 gallons 15% acid, 25000 gallons gelled 2% KCL water, 55000# sand. This frac communicated up with original perforations 2758-2841'. Pulled RBP from 3106'. Ran tubing, pump, & rods & returned to production. This well now has the following Yeso intervals open: 2758-2841', 3040-3089', 3333-3529', 3577-3639', 3707-3753' (intervals 3577-3639' & 3707-3753' have not been frac'd).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Engineering Secretary TITLE 10-19-81 DATE

APPROVED BY W. A. Gressett TITLE SUPERVISOR DISTRICT II DATE OCT 21 1981

CONDITIONS OF APPROVAL, IF ANY: