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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 30 1976

O. C. C.  
ARTERIA. OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator FEATHERSTONE DEVELOPMENT CORPORATION		8. Farm or Lease Name Platt
3. Address of Operator 1717 West Second Street, Roswell, NM 88201		9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18 S</u> RANGE <u>26 E</u> NMPM.		10. Field and Pool, or Wildcat Und. Dayton
15. Elevation (Show whether DF, RT, GR, etc.) 3310' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 7, 1976 Moved in rotary rig and deepened well from 1215' to 1865' to complete in Slaughter zone.

May 10, 1976 Ran 1865' of 5 1/2" 15.5# casing and cemented w/475 sacks Class C 50-50 Pozmix and 100 sacks Howcolite. Circulated out 75 sacks.

May 13, 1976 Perforate .45 shots at 1726', 30', 34', 50', 62', 72', 74', 80', 84', 98'. Broke perforations w/2000 gallons 15% NE acid, 62 BPM and 2950#. Added 10 perforations at 1724', 27', 29', 32', 38', 51', 61', 78', 82' and 99'. Start with 1000 gallons acid; then frac. Start frac 1/8# sand/gallon raised to 3#/gallon and 82-83 BPM pressure dropping 2400#-2300#-2200#.

Used total 1640 barrels gelled water and flush plus 120,000# 20-40 sand.

May 14, 1976 Opened well to flow back.

May 15, 1976 Installed pumping equipment. Still flowing with trace of gas.

May 20, 1976 Recovering frac water cut 15% oil - a little gas.

Attachments - 2 sets Wellex Sidewall Neutron and Induction Electric Logs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE Vice President DATE 6-29-76

APPROVED BY John M. Morris TITLE OIL AND GAS INSPECTOR DATE JUL 1 1976

CONDITIONS OF APPROVAL, IF ANY:

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1971-1972

1971-1972