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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 25 1976

Operator FEATHERSTONE DEVELOPMENT CORPORATION		O. C. C.
Address 1717 West Second Street, Roswell, New Mexico 88201		ARTESIA, OFFICE
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain) Deepen from Grayburg to San Andres. CASINGHEAD GAS MUST NOT BE FLARED AFTER 9-1-76 UNLESS AN EXCEPTION TO IS OBTAINED 2-186

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Platt	Well No. 2 Pool Name, including Formation Dayton Grayburg-San Andres	Kind of Lease State, Federal or Fee Fee
Location Unit Letter K ; 2310 Feet From The South Line and 2310 Feet From The West Line of Section 26 Township 18 South Range 26 East , NMPM, Eddy County		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Drawer 175, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Bartlesville, Oklahoma 74004		
If well produces oil or liquids, give location of tanks.	Unit K Sec. 26 Twp. 18S Rge. 26E	Is gas actually connected? No.	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'y. <input type="checkbox"/> Diff. Res'y. <input checked="" type="checkbox"/>
Date Spudded 5-8-76	Date Compl. Ready to Prod. 5-13-76	Total Depth 1875'	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) 3310' GR	Name of Producing Formation Slaughter San Andres	Top Oil/Gas Pay 1662'	Tubing Depth 1733'	
Perforations 1662', 1772'-88', 1750'-84', 1798'-1806'		Depth Casing Shoe 1875'		
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	10"	677'	50 sx.	
	8 1/4"	891'	100 sx.	
7 7/8"	5 1/2"	1875'	575 sx.	
	2 3/8"	1733'		

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks 5-20-76	Date of Test 5-24-76	Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 30	Oil - Bbls. 10	Water - Bbls. 20	Gas - MCF TSTM

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles W. Hicks - Vice President
(Signature)
June 21, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 1 1976, 19

BY [Signature]
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.