STATE OF NEW MEXICO	JIL CONSERVATION DIVISIC				Form C-104 Revised 10-1-76	
		P. O. DOX 26FF SANTA FE, NEW MEXICO 87501			RECEIVED	
		REQUEST FOR ALLOWABLE		APR 2 1 19 81 O. C. D.		
* FAATOR	AUTHORIZATION TO TRANS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Yates Petroleum (Corporation 🗸					
207 South 4th St.	, Artesia, NM 88210	Other (Pleas	e en alora l			
	Change in Transporter of:	Oliver (ried)	e explainy			
ange in Ownership	Cil [] Dry C Castnghend Cas [] Conde	con				
hange of ownership give name address of previous owner	, 					
SCRIPTION OF WELL AN	Well No. Pool Name, Including I	formation	Xind of Leas	•	Lease N	
Platt PA	3 Jud. Yeso			olor Foo Fee		
	550 Feel From The South LI	n • and <u>990</u>	Feel From	The West		
Line of Section 26	Township 18S Range	26E . NMPN	ı, Eddy		County	
SIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		to which oppro	oved copy of this form is t	o be sentj	
Navajo Crude Oil Pure		P.O. Box 159, A				
me of Authorized Transporter of Casinghead Gas [X] or Dry Gas [] Yates Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) 207 So. 4th St., Artesia, NM 88210				
well produces oil or liquids, e location of tarks,	Unit Sec. Twp. Rec. M 26 18 26	ls gas actually connect Yes	ed? i ^{wh}	4-14-81		
vis production is commingled MPLETION DATA	with that from any other lease or pool,	give commingling orde	r number:			
Designate Type of Comple	tion $-(X)$ Oil Well Gas Well X	New Well Workover	Deepen X	Plug Back Same Res	Citl. Res	
te Spudded	Date Compl. Ready to Prod. 4-14-81	Total Depth		P.B.T.D.	<u></u>	
2-14-81 vations (DF, RKB, RT, GR, etc.		5100		3081' Tubing Depth		
3317' GR Yeso		2323' 2823		2734' Depth Casing Shoe		
2323-291			~	3087		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT		
6-1/8"	7" 4-1/2"	, 10/0		<u> </u>		
0-170	2-3/8"	2734'		570		
ST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	l ifter recovery of total volu enth or be for full 24 hours	me of load oil)	and must be equal to or s	xceed top all	
• First New Oil Run To Tanks 4-14-81	Date of Test 4-20-81	Producing Kiethod (Flow, pump, gas lift, Pumping		(1, elc.)		
gth of Test 24 hrs	Tubing Pressure 20#	Casing Pressue 20#		Choke Sixe		
ual Prod. During Test 192	он-вы. 41	Water-Bble. 151		Gar-MCF 46		
5 WELL						
ual Frod. 7 + +1 + MCF/D	Longth of Tool	Bbla. Condenante/NMC	-	Gravity of Condensate		
ling Melhod (pitot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-	-in)	Chaie Size		
TIFICATE OF COMPLIA	NCE		DNSERVAT APR 2 9	10N DIVISION		
eby certify that the rules and regulations of the Oil Conservation sion have been complied with and that the information given e is true and complete to the best of my knowledge and belief.		APPROVED				
\ \			ERVISOR, L	NSTRICT II		
	9	This form is to	be filed in e	compliance with AULE	1104.	
(Signation)		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation				
Engineering Secretary		tests taken on the well in accordance with AULE 113. All anctions of this form must be filled out completely for allow				
4-21-81		able on new and recompleted wells.				
(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl				
		nonpleted wells.				

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