

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATION	1
PROMOTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Yates Petroleum Corporation ✓

SEP 4 1981

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

O. C. D.  
ARTESIA, OFFICEIf change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Platt PA	3	Atoka Yeso	Fee	

Location

Unit Letter L ; 1650 Feet From The South Line and 990 Feet From The WestLine of Section 26 Township 18S Range 26E , NMPM, Eddy County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
M 26 18s 26e	Yes 4-14-81

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X			
Date Spudded 2-14-81		Date Compl. Ready to Prod. 4-14-81		Total Depth 3100'			P.B.T.D. 3081'		
Elevations (DF, RKB, RT, GR, etc.) 3317' GR		Name of Producing Formation Yeso		Top Oil/Gas Pay 2823'			Tubing Depth 2734'		
Perforations *2823-2919'							Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7"	1078'	50
6-1/8"	4-1/2"	3087'	370
	2-3/8"	2734'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

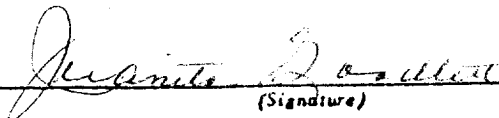
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-14-81	Date of Test 4-20-81	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 20#
Actual Prod. During Test 192	Oil-Bbls. 41	Water-Bbls. 151
		Gas-MCF 46

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.  
(Signature)Engineering Secretary  
(Title)9-3-81  
(Date)

## OIL CONSERVATION DIVISION

APPROVED

SEP 9 1981

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner  
well name or number, or transporter, or other such change of conditionSeparate Form C-104 must be filed for each pool in multiple  
completed wells.